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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
HOBBS OFFICE O. C. C.
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
JUN 14 8 11 AM '68

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

→ DEVIATION SURVEY ON REVERSE SIDE ←

Operator TENNECO OIL COMPANY	
Address Box 1031 MIDLAND, TEXAS 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name INSALL FEDERAL COM		Well No. 1	Pool Name, including Formation VADA BOUGH C	Kind of Lease R-3455	Lease No. NM 067091
Location					
Unit Letter M	660	Feet From The SOUTH	Line and 660	Feet From The WEST	
Line of Section 12	Township 9S	Range 34E	, NMPM, LEA		County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> THE PERMIAN CORP	Address (Give address to which approved copy of this form is to be sent) Box 3119 MIDLAND, TEXAS 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 12	Twp. 9S	Rge. 34E	Is gas actually connected? NO	When UNKNOWN

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4-28-68	Date Compl. Ready to Prod. 6-13-68	Total Depth 9900	P.B.T.D. 9857					
Elevations (DF, RKB, RT, GR, etc.) 4226 DF	Name of Producing Formation BOUGH C	Top Oil/Gas Pay 9800	Tubing Depth 9727					
Perforations 1/2" JET SHOT AT 9800; 02; 04; 06; 08; 14; 16			Depth Casing Shoe 9899					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 17 1/2	CASING & TUBING SIZE 13 3/8	DEPTH SET 364	SACKS CEMENT 325					
11	8 5/8	4040	675					
7 7/8	5 1/2	9899	275					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-12-68	Date of Test 6-13-68	Producing Method (Flow, pump, gas lift, etc.) FLOW	
Length of Test 24	Tubing Pressure 150	Casing Pressure -	Choke Size 3/4
Actual Prod. During Test 884	Oil - Bbls. 440	Water - Bbls. 444	Gas - MCF NA

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Monard R. Karsach
(Signature)

SR. PROD. CLERK
(Title)

6-13-68
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY **[Signature]**
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

DEVIATION
DEPTH

SURVEY
DEGREE

874	$\frac{1}{2}$
1359	$\frac{1}{2}$
1926	$\frac{1}{2}$
2620	$\frac{3}{4}$
2865	$\frac{3}{4}$
3270	2
3490	3
3555	$3\frac{1}{4}$
3615	$3\frac{1}{4}$
3730	$1\frac{3}{4}$
4040	$2\frac{1}{4}$
4516	$\frac{3}{4}$
5130	$\frac{1}{2}$
5648	$\frac{3}{4}$
6135	1
6995	$\frac{3}{4}$
8354	$1\frac{1}{4}$
8498	$\frac{3}{4}$
8730	$\frac{1}{2}$
9045	$\frac{1}{2}$
9160	$\frac{1}{2}$
9390	$\frac{3}{4}$
9526	1
9630	$\frac{3}{4}$
9900 TD	$\frac{3}{4}$

THE ABOVE IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Monroe R. Karasch

SWORN TO ME THIS 13th DAY OF JUNE, 1968

Eulene G. Seago
NOTARY PUBLIC IN AND FOR
MIDLAND COUNTY, TEXAS

EULENE G. SEAGO
1800 WILCO BLDG.
MIDLAND, TEXAS 79701
NOTARY PUBLIC IN & FOR
MIDLAND COUNTY, TEXAS