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Form O-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 18 11 37 AM '68

5a. Lease Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	K-3405

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Champlin Petroleum Company		State "18"	
3. Address of Operator		P. O. Box 872, Midland, Texas 79701		9. Well No.	
4. Location of Well		UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		10. Field and Pool, or Wildcat	
THE EAST LINE OF SEC. <u>18</u> TWP. <u>10-S</u> RGE. <u>34-E</u> NMPM		UNDDESIGNATED		Inbe - Permo Penn	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
5-5-68		6-7-68		6-12-68	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
4214 DF		4203			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
9915		9905		23. Intervals Drilled By	
				Rotary Tools	
				0-9915	
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made			
9880-9892 Bough "C"		No			
26. Type Electric and Other Logs Run		27. Was Well Cored			
Acoustic Cement Bond and Gamma Ray Neutron		No			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#	393	17 1/2"	425 sacks	None
8-5/8"	24# & 32#	4104	11"	600 sacks	None
5-1/2"	20# & 17#	9915	7-7/8"	1000 sacks	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8"	9860
30. TUBING RECORD					
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
9880-9892 2-.42 holes/ft.			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			9880-9892 500 gals. 15% HCL		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
6-12-68		Flowing			Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
6-15-68	24	32/64		441	512
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
155	Sealed		441	512	123
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Vented					Wayne Sparkman
35. List of Attachments					
Will send logs under separate cover.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Walter D. Randalph</u>		TITLE <u>District Clerk</u>		DATE <u>June 17, 1968</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 100 days after the completion of an newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all depth tests conducted, including drill stem tests. All depth reports shall be measured depth. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 33 through 34 shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required, per Rule 1.15.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHIC 13. SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Ashy _____ 2032	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 2100	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2713	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3985	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____ 5414	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elmore _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6900	T. Granite _____	T. Todito _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7764	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8300	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 9873	T. _____	T. Permian _____	T. _____
T. Cisco (Bought C) _____ 9873	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2523	2523	Redbeds				
2523	3023	487	Anhydrite & Salt				
3023	3910	890	Anhydrite				
3910	7847	3737	Lime				
7847	7902	255	Lime & Shale				
7902	8263	361	Shale				
8263	8527	264	Shale & Lime				
8527	8984	457	Lime				
8984	9112	128	Lime & Chert				
9112	9570	458	Shale & Lime				
9570	9619	49	Lime				
9619	9915	296	Lime & Shale				