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U.S.G.S.
LAND OFFICE
TRANSPORTER
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
JUN 13 11 37 AM '68

Form O-164
Replaces Old C-104 and C-110
Effective 1-1-65

Operator Champlin Petroleum Company	
Address P. O. Box 878, Midland, Texas 79701	
Reason(s) for filing (Check proper box) Other (Please explain)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	

If change of ownership, give name and address of previous owner:

II. DESIGNATION OF WELL AND LEASE

~~UNDESIGNATED~~

Lease Name State "13"	Well No. 2	Pool Name(s) including Formation Vada-Pennsylvanian R-3472 Inbe - Permo Penn	Kind of Lease State, Federal or Fee State	Lease No. K-3405
Location Unit Letter C 1980 Feet From The North Line and 1980 Feet From The East Line of Section 18 Township 10-S Range 34-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1725, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit K Sec. 18 Twp. 10-S Rge. 34-E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'tv. ☐	Diff. Res'tv. ☐
Date Spudded 5-5-68	Date Compl. Ready to Prod. 6-12-68	Total Depth 9915	P.B.T.D. 9905					
Elevations (DF, RKB, RT, GR, etc.) 4214 DF	Name of Producing Formation Bough "C"	Top Oil/Gas Pay 9873	Tubing Depth 9860					
Perforations 9880' to 9892'			Depth Casing Shoe 9915'					
TUBING, CASING, AND CEMENTING RECORD								
HOSE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
1 1/2"	13-3/8"	393'	425					
1 1/2"	8-5/8"	4104'	600					
7-7/8"	5 1/2"	9915'	1000					

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-12-68	Date of Test 6-15-68	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 155#	Casing Pressure Sealed	Choke Size 32/64
Actual Prod. During Test 564	Oil - Bbls. 441	Water - Bbls. 123	Gas - MCF 512

Oil - Bbls. Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (Choke-in)	Casing Pressure (Choke-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Clerk

June 17, 1968

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

Geologist

This form is to be filed in compliance with RULE 1.04.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1.11.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.