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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3405	

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		7. Unit Agreement Name
<p>2. Name of Operator Chaplin Petroleum Company</p>		8. Farm or Lease Name State "18"
<p>3. Address of Operator P. O. Box 872, Midland, Texas</p>		9. Well No. 2
<p>4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>10-S</u> RANGE <u>34E</u> NMPM.</p>		10. Field and Pool, or Wildcat Undesignated
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4204 GL</p>		12. County Lea

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sharp Drilling Company spudded at 6:00 P.M., 5-5-68. A 17-1/2" hole was drilled to 400', where 13-3/8", 61#, H-40 was set at 393' and cemented with 425 sacks of accelerated cement, pump plug down at 9:30 A.M. on 5-6-68, with good cement returns. Tested blowout preventers and casing to 1000 psig for 30 minutes at 4:30 A.M. on 5-7-68. Tested ok. Now drilling 11" hole below surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Wayne M. Randolph</u>	TITLE <u>District Clerk</u>	DATE <u>5-7-68</u>
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL IF ANY:		