District I PO Box 1988, Hobbs, NM 88241-1988

State of New Mexico Energy, Minerals & Natural Resources Dep

Form C-104
Revised February 10, 1994
Instructions on back

District II PO Drewer DD, Artenia, NM 88211-0719

District III

Submit to Appropriate District Office

OIL CONSERVATION DIVISION PO Box 2088

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7 Ille	Production Analyst					Title: Faul Rauty Geologist						
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	n Analyst	Phone: 91	-682-97]	16	Approval Da		2 19	94				