DISTRIBUTIO		
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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
INANSPORTER	GAS	
OPERATOR		
PRORATION OFFICE		
	FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR	FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE

October 13, 1988 (Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Superseder Old C-104 and C-110

- 1	SANTAFE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	FOR ALLOWABLE	Effective 1-1-65
	FILE		AND	
-	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS
-	LAND OFFICE			
İ	TRANSPORTER			
	GAS			
	OPERATOR			
1.	PRORATION OFFICE			
	Operator			
	TOM BROWN, INC.			
	Address			
	P. O. Box 2608. Mi	dland, Texas 79702	[0] (0]	
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:	<u> </u>	
	Recompletion	Oil X Dry Gas	77	
	Change in Ownership	Casinghead Gas Condens	sate	
,				
	If change of ownership give name and address of previous owner			
	and address of provides owner.			
11.	DESCRIPTION OF WELL AND I	LEASE		
	Lease Name	Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.
	Lawington Trust	1 North Bagley	Penn State, Federal	or Fee Fee
	Lovington Trust	THE TOTAL POPULATION OF THE PO		
	-	N Park Park White M	e and 660 Feet From T	he W
	Unif Letter D; 660	Feet From The N Line	restrict t	
		mship 11_S Range	33-E , NMPM, Lea	County
	Line of Section 28 Tow	mship 11-S Range	33-E , NMPM, Lea	
*		TED OF OIL AND NATIOAL CA	·	
III.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)
				sa, Oklahoma 74102
	Amoco Pipe Line Co	inghead Gas/V or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
				•
	Warren Petroleum (Is gas actually connected? Whe	1sa, Oklahom 74100
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually confidence.	
	give location of tanks.	D 28;11-S; 33-1	E yes	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	-
	COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
	D : T - Cletie	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Designate Type of Completion	n – (A)	1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			T .	
			<u> </u>	i
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
	Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
		Name of Producing Formation	Top Oil/Gas Pay	
			Top Oil/Gas Pay	
	Perforations			
		TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
	Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	Depth Casing Shoe SACKS CEMENT
v.	Perforations HOLE SIZE TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a	DEPTH SET DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a	DEPTH SET Ster recovery of total volume of load oil	Depth Casing Shoe SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
V.	Perforations HOLE SIZE TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
V.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
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v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOR OIL, WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	SCEMENTING RECORD DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hows) Producing Method (Flow, pump, gas li	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
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v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOR OIL, WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET DEPTH SET fier recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allowers, etc.) Choke Size
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET DEPTH SET fier recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allowers, etc.) Choke Size
V.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET DEPTH SET fier recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allowers, etc.) Choke Size
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V	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test	CEMENTING RECORD DEPTH SET fiter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF
V	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hows) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allowers, etc.) Choke Size Gas-MCF
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	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (Shut-in)	CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas life to be for full 24 hours) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shat-is)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allowers, etc.) Choke Size Gravity of Condensate Choke Size
	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (Shut-in)	CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas life to be for full 24 hours) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shat-is)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allowers, etc.) Choke Size Gravity of Condensate Choke Size
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All sections of this form must be able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.