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HUBBS OFFICE O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 13 9 20 AM '68

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name Lovington Trust	
2. Name of Operator H. C. Hood		9. Well No. 1	
3. Address of Operator 522 Bank of the Southwest, Midland, Texas 79701		10. Field and Pool, or Wildcat North Bagley	
4. Location of Well		12. County Lea	
UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 28 TWP. 11S RGE. 33E NMPM			
15. Date Spudded 5-2-68	16. Date T.D. Reached 5-31-68	17. Date Compl. (Ready to Prod.) 6-7-68	18. Elevations (DF, RKB, RT, GR, etc.) 4280' GR (Est.)
19. Elev. Casinghead 4280'	20. Total Depth 10,200'		
21. Plug Back T.D. 10,131'		22. If Multiple Compl., How Many	23. Intervals Drilled By 0 - TD
24. Producing Interval(s), of this completion - Top, Bottom, Name 9909 - 10,079 Strawn			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Sidewall Neutron Porosity			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
12 3/4"	34#	370'	17"
8 5/8"	24# & 32#	3800'	11"
4 1/2"	11.60#	10198'	7 7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number) 9909, 9954, 9970, 10004, 10014, 10079 - 2 shots per foot		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		9909 - 10079 Acid - MCA - 2500 gal.	
33. PRODUCTION			
Date First Production 6-8-68		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow	
Well Status (Prod. or Shut-in) Shut in			
Date of Test 6-8-68	Hours Tested 15	Choke Size 32/64"	Prod'n. For Test Period 240
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
240	312	90	1260-1
Flow Tubing Press. 225#	Casing Pressure Pkr.	Calculated 24-Hour Rate 385	Oil Gravity - API (Corr.) 47.6
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent			Test Witnessed By R. Appleton
35. List of Attachments Logs, Deviation Record			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Shirley M. Fish		TITLE Agent	
		DATE 6-11-68	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on stone land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1690	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 9885	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2425	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3712	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5110	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6510	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7275	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8514	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) 9004	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1690	1690	Red beds				
1690	2425	735	Anhydrite & salt				
2425	3712	1287	Sandstone, anhydrite & dolomite				
3712	5110	1398	Dolomite				
5110	6510	1400	Sandstone & dolomite				
6510	7275	765	Sandstone & dolomite				
7275	8514	1239	Red shale & dolomite				
8514	9004	490	Limestone with thinly bedded shale				
9004	9885	881	Limestone with thinly bedded shale & scattered porosity				
9885	10200	315	Porous limestone with thin shale stringers				