

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. <b>30-025-22551</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. <b>K-1112</b>

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Salt Water Disposal  
SWD 735

b. Type of Completion:  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

**New Mexico Salt Water Disposal Company, Inc.**

3. Address of Operator

**P. O. Box 1518 Roswell, New Mexico 88202**

4. Well Location

Unit Letter **F** 1976.6 Feet From The **North** Line and 1970.1 Feet From The **West** Line

Section **18** Township **10S** Range **34E** NMPM **Lea** County

10. Date Spudded <b>5/9/68</b>	11. Date T.D. Reached <b>6/9/68</b>	12. Date Compl. (Ready to Prod.) <b>6/13/68</b> <b>1/19/99 SWD San Andres</b>	13. Elevations (DF& RKB, RT, GR, etc.) <b>4197.7' GR</b>	14. Elev. Casinghead <b>-</b>
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15. Total Depth <b>9925'</b>	16. Plug Back T.D. <b>5400'</b>	17. If Multiple Compl. How Many Zones? <b>-</b>	18. Intervals Drilled By <b>All</b>	19. Rotary Tools <b>-</b>	20. Cable Tools <b>-</b>
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19. Producing Interval(s), of this completion - Top, Bottom, Name  
**Injection intervals-4692-4700', 4716-34', 4776-86', 4792-4806', 4826-30', 5000' San Andres**

21. Type Electric and Other Logs Run

22. Was Well Cored

**No**

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	48#	363'	15"	350 sx	None
8 5/8"	24#, 32#	4045'	11"	350 sx	None
5 1/2"	15 1/2#, 17#	9925'	7 7/8"	500 sx	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	4210'
						4210'

26. Perforation record (interval, size, and number)  
Set CIBP @ 7000'w/ 10 sx cmt on top  
Perf 5460'Squeeze w/30sx CIR@5400' 8sx on top  
Perf 4692-4700', 4716-34', 4776-86', 4792-4806', 4826-30', 5000' 2SPF, 113 holes. Squeeze perfs 4100' (4 holes) w/ 50 sx

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
5000-4692' 5000 gal 20% NEFe  
5460(4 holes) Squeeze w/ 30 sx, CIR @ 5400'  
4100(4 holes) Squeeze w/ 50 sx, DOC

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature 

Printed Name **John C. Maxey, Jr.** Title **Operations Manager**

Date **5/03/00**

