

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| |
|---|
| WELL API NO. 30-025-22551 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |

| | |
|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Salt Water Disposal | 7. Lease Name or Unit Agreement Name Continental State |
| 2. Name of Operator New Mexico Salt Water Disposal Company, Inc. | 8. Well No. 1 |
| 3. Address of Operator P. O. Box 1518 Roswell, New Mexico 88202 | 9. Pool name or Wildcat SWD: San Andres |
| 4. Well Location Unit Letter <u>F</u> : <u>1976.6</u> Feet From The <u>North</u> Line and <u>1970.1</u> Feet From The <u>West</u> Line Section <u>18</u> Township <u>10S</u> Range <u>34E</u> NMPM <u>Lea</u> County | |
| 10. Elevation (Show whether DP, RKB, RT, GR, etc.) | |

| | |
|---|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: Collapsed Csg/New Disposal Zone <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/98 MIRUPU and prep to pull tubing to determine why well was plugged off. POH w/ 237½ jts of fiberglass tubing leaving 84½ jts in the hole w/ the top of the fish at approximately 7,102'. RIH w/ 2 3/8" N-80 steel workstring and attempt to catch fish w/ overshot, no success. Determine casing was collapsed at 7,126'. Made numerous attempts to swedge and mill through collapsed spot with no success. Only able to open 25' of collapsed casing to 7,150'. Run packer and squeeze collapsed casing because of formation entry with 50 sx of cement to 3,500 psi. Drill out cement to 7,150'. Make one more attempt to swedge through 7,150', unsuccessful. Receive plugging instructions for

Continued: See Attached Page #2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John C. Maxey, Jr. TITLE Agent DATE 1-27-99
TYPE OR PRINT NAME John C. Maxey, Jr. TELEPHONE NO. 505/622-3770

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JCSN

1A: SWD Bought C. [unclear]

CP

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New Mexico Salt Water Disposal Company, Inc.
Continental State #1 SWD
API #30-025-22551

11/98 Continued:

lower part of hole from Hobbs OCD. Perf squeeze holes @ 5,460' and 5,000'. Set CIBP @ 7,000' and spot 10 sx of cement on top of CIBP. Run in hole w/ CIR and set @ 5,400', squeeze perfs @ 5,460' w/ 30 sx of cement dumping 8 sx on top of retainer. Run pkr and set @ 4,008'. Establish rate into perfs @ 5,000', 2 1/4 BPM @ 2,200 psi. No communication w/ bradenhead. RUWL and perf 4,692'-4,700', 4,716'-34', 4,776'-86', 4,792'-4,806', 4,826'-30' w/ 2 SPF, 113 holes. RIH w/ pkr and set @ 4,900'. Perfs @ 5,000' communicated w/ perfs @ 4,830'. Pull pkr to 4,000'. Acidize all San Andres perfs w/ 1,500 gal of acid @ 4.5 BPM, 2,900 psi. Well taking water @ 1/2 BPM on vacuum. RDMOPU and await approval of pending application for salt water disposal into San Andres formation.

01/99 MIRUPU. Set RBP @ 4,650'. Perforate four squeeze holes @ 4,100'. Set pkr @ 3,997' and squeeze perfs @ 4,100' w/ 50 sx of Class "C" cement @ 2 BPM and 2,500 psi. No circulation toward surface between longstring and intermediate string. POH w/ pkr, WOC, drill out cement. RIH w/ pkr and 1.875" profile nipple and set pkr @ 4,210'. Acidize San Andres w/ 5,000 gal of 20% NEFe @ 6.6 BPM and 4,260 psi. On vacuum in 30 min. Pull workstring and lay down, RIH w/ 141 jts of 2 3/8" fiberglass tbg and on/off tool. Engage pkr and land fiberglass tubing in 6,000# tension. Notify Hobbs OCD for integrity test. RU pump truck and pressure annulus to 300 psi on backside and hold for 30 min, OK. Received approval to dispose of salt water in the San Andres formation per Order# SWD 735 on January 19, 1999. Prep to initiate disposal.