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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND OFFICE O. C. C.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
JUN 17 8 23 AM '68

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Charles B. Read
Address
P. O. Box 2126, Roswell, New Mexico 88201
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Continental-State	Well No. 1	Pool Name, including Formation Vada-Pennsylvanian Undesignated R-3472	Kind of Lease State, XX XX XX XX	Lease No. K-1112
Location Unit Letter 'F' 1976.6 Feet From The North Line and 1970.1 Feet From The West Line of Section 18 Township 10S Range 34E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Pan American Petro. Corp. (trucks)	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1725 Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589 Tulsa, Oklahoma					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 18	Twp. 10S	Rge. 34E	Is gas actually connected? No	When 30 days

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 5/9/68	Date Compl. Ready to Prod. 6/14/68		Total Depth 9925'		P.B.T.D. 9892'			
Elevations (DF, RKB, RT, GR, etc.) 4197.7' GL	Name of Producing Formation Bough "C"		Top Oil/Gas Pay 9864'		Tubing Depth 9835'			
Perforations 9867', 9867½', 9869', 9869½', 9870', 9870½', 9871', & 9871½'					Depth Casing Shoe 9925'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	12-3/4"		363 RKB		350			
11"	8-5/8"		4045 RKB		350			
7-7/8"	5-1/2"		9925 RKB		500			
	2-3/8"		9835 RKB					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

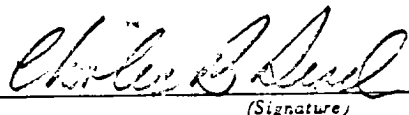
Date First New Oil Run To Tanks 6/14/68	Date of Test 6/13/68	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hr.	Tubing Pressure 250 #	Casing Pressure Pkr.	Choke Size 24/64"
Actual Prod. During Test 420	Oil - Bbls. 360	Water - Bbls. 60	Gas - MCF No Gauge

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

CHARLES B. READ OPERATOR
(Title)

June 14, 1968
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY 

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.