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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator J.M. Huber Corporation	
Address 1900 Wilco Building, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Chaney Federal	Well No. 1	Pool Name, Including Formation N. Bagley Lower Penn	Kind of Lease State, Federal or Fee Federal	Lease No. NM-050480
Location				
Unit Letter L ; 1980 Feet From The South Line and 810 Feet From The West				
Line of Section 17 Township 11-S Range 33-E , NMFM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Pan American Petroleum Corporation trucks Box 1725, Midland, Texas 79701	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Later	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 17	Twp. 11-S	Rge. 33-E	Is gas actually connected? No	When Soon as possible

If this production is commingled with that from any other lease or pool, give commingling order number:

None

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 5/14/68	Date Compl. Ready to Prod. 6/23/68	Total Depth 10,300'	P.B.T.D. 10,252					
Elevations (DF, RKB, RT, GR, etc.) 4304.5 GR	Name of Producing Formation Lower Penn	Top Oil/Gas Pay 9979-1/2	Tubing Depth 10,218					
Perforations 2 shots @ 10,242; 10,238; 10,235; 10,152; 10,116-1/2; 10,113; 10,101-1/2; 10,087-1/2; 10,055-1/2; 10,053-1/2; 10,051-1/2; 10,030-1/2; 9979-1/2.			Depth Casing Shoe 10,300'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2	13-3/8		354		400			
11	8-5/8		3,749		350			
7-7/8	5-1/2		10,300		400			
	2-3/8		10,218, Pkr. @ 9936					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

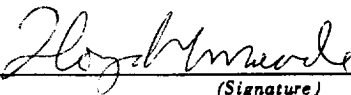
Date First New Oil Run To Tanks 6/23/68	Date of Test 6/26/68	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24	Tubing Pressure 200	Casing Pressure Packer	Choke Size 30/64
Actual Prod. During Test 516	Oil-Bbls. 336	Water-Bbls. 180	Gas-MCF 651

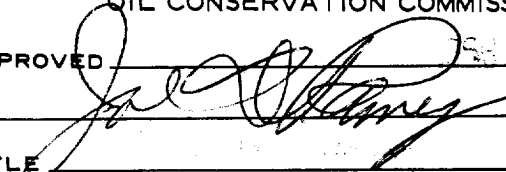
GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
District Production Superintendent  
(Title)  
June 27, 1968  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY   
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.