

COPIES RECEIVED		
TRIBUTION		
FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-5442	
7. Unit Agreement Name	
8. Farm or Lease Name T. P. State	
9. Well No. 1	
10. Field and Pool, or Wildcat Enbe Permo Penn	
12. County Lea	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Tom Brown Drilling Company, Inc.	
3. Address of Operator Box 953 Midland, TX 79701	
4. Location of Well UNIT LETTER D 766 FEET FROM THE North LINE AND 766 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 10S RANGE 33E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) Unknown	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OFNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well Flugged and abandoned as follows.

Data: 12-3/4" set @ 350'; 8-5/8" Set @ 3950'; 4 1/2" Set @ 9960, Perfs 9878'-9888'

1-3-72

- Set CIBP @ 9600 & dumped 35' cmt to 9565'
- Shot 4 1/2" Csg. @ 7488', 4375, 4158, & 4090'-Recovered from 4090'
- Set 100' cmt. plug from 4140' to 4040'
- Set 100' cmt plug from 4000' to 3900'
- Shot 8-5/8" Csg @ 352 & recovered
- Set 100' cmt plug @ 402' to 302' Plug also covered base of 12-3/4" csg.
- Set 10 Sx cmt plug at surface & installed dry hole marker
- Covered pits, removed dead men, cleaned location- Ready for inspection (final)
Hole circulated with & plugs set with salt water gelled brine mud.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Gene Wilford</u>	TITLE <u>Agent</u>	DATE <u>11-19-74</u>
APPROVED BY <u>Sam W. Wilford</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

NOV 21 1974

OIL CONSERVATION COMM.
HOBBS, N. M.