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REQUEST FOR ALLOWABLE

IEW MEXICO OIL CONSERVATION COMMISSIC. Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 8 45 111,58 E. C. Hood 122 Bank of the Southwest, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) New Well X Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation

Inbe - Permo Penn Kind of Lease "Neill State K-1033 State State, Federal or Fee Location 70 1980 East 660 South Feet From The Unit Letter Line and Feet From The 33E 108 24 Lea , NMPM Line of Section Township Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Nan e of Authorized Transporter of Oil a or Condensate Acdress (Give address to which approved copy of this form is to be sent) Service Pipeline Co. 3411 Knoxville Ave., Lubbook, Texas 79413 Nane of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas Is gas actually connected? Unit Rge. If well produces oil or liquids, 10S 33E 0 24 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Oil Well Gas Well New Well Workover Plug Back Same Res'y, Diff. Res'y Designate Type of Completion - (X) Date: Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Periorations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Length of Test Tubing Pressure Casing Pressure Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test GAS WELL Act all Prod. Test-MCF/D Bbls. Condensate/MMCF Length of Test Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE

I he eby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	- Br.	2000		
	(Signatu Agon	re) t		
Se	(Title	r 12,	1968	

(Date)

APPRÓVED SUPERVISOR SISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.