DISTRICT II 811 South Fin DISTRICT II	rst, Artesia, N I	M 88210	-	gy, Miner OIL CO	State of Net als and Natur NSERVAT PO BOX	ral Resource FION DIV ( 2088	VISION		Sub	omit to appro	Form C-101 ised March 17, 1999 Instructions on back priate District Office tate Lease - 6 Copies Fee Lease - 5 Copies	
DISTRICT IN		c, NM 87410		5	Santa Fe, NM	87504-208	88				IENDED REPORT	
2040 South P	acheco, Santa	<b>Re, NM 8750</b> :									IENDED REPORT	
APPL	ICATIO	N FOR P	ERMIT	TO DE	NLL, RE-E	ENTER, D	EEPER	N, PLUC		K, OR A	DD A ZONE	
			-	m Corpo						025575		
				ourth Str						API Number		
4 pr	roperty Code	Artesia	, New N	Aexico 8	<sup>5</sup> Property Na	ame	30-	-	02	25-22557 <sup>°</sup> We	U No	
	28315				Vaca "AZJ"					1		
					<sup>7</sup> Surfac	e Locatio	n	······ · · · · · · · · · · · · · · · ·				
UL or lot no. A	Section 21	Township 10S	Range 34E	Lot Idn	Feet from the 519	North/South		et from the 803		West Line ast	County Lea	
				Bottom	Hole Loc						204	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South		et from the		West Line	County	
	I	° Propos	ed Pool 1					<sup>10</sup> Pro	posed Po	ol 2		
		Wildcat		í					·			
Work	Type Code	12	Well Type (	Code	<sup>13</sup> Cable/	Rotary	<sup>14</sup> Lea	se Type Cod	e	<sup>15</sup> Ground	Level Elevation	
E	& D		G	R				S		4	4196'	
	Aultiple NO	17	Proposed D 12500					<sup>19</sup> Contractor Determined			<sup>20</sup> Spud Date ASAP	
		l			Mori	and Cement Program			,			
Hole	Size	Casing		Ť.	g weight/feet	Setting I		Sacks of	Cement	- F	stimated TOC	
	1/2"	13 3		48#		425'-in place		250 sx			Circulate	
1	1"	8 5/	8"	24#	# & 28#	1390-400	0'-inpla	210	) sx	ļ	Jnknown	
1		8 5/			24#		0-1390'		700 sx		Circulate	
77	/8"	4 1/	2"	1	1.6#	0-12500'		1000 sx		тс	TOC-7000+/-	
22 Deceribe	the proposed		this applies	tion is to D	CEDEN or DUIC			the amount	mana di sastia		roposed new productiv	
					onal sheets if neo			are present	producit			
					TIVE APPR additional di			NORTH	ODOX	LOCATI	ON IS	
		,	interories.			•		es 1 V	aar Ei	rom App		
						Da	te Unli	ess 🖳	Hing	Underw	ay	
23 I hereby c	ertify that the	information give	n above is tr	ue and comple	e to the best of	<b>r</b>			<u>- En</u>	TION DI	USION	
my knowled Signature:		14 .	R Y	n		Approved by:						
ļ		fion R. Ma	<u> \· /</u>	· (mj						Orig. Sig Paul H	Kautz 🛛	
Printed nam Title:		ory Agent	<u>y</u>			Title: Approval Dat	e.		Fynirati	Geolo on Date:	gist	
Date:	, loguidt	er, rigon	Phone:			Conditions of		1 2001	CAPUAN	on Date.		
	07/11/0	1	(	505) 748	-1471	Attached Attached						

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## YATES PETROLEUM CORPORATION Vaca "AZJ" State #1 Re-entry 519' FNL & 803' FEL Section 21-T10S-R34E Lea County, New Mexico Lease #VO-5521

**Drilling Plans: Yates Petroleum Corporation plans to re-enter this** well bore that was originally drilled by Sun Oil Company as their New Mexico "L" State #1 which was plugged in 1968. Yates will use a pulling unit and a reverse unit to drill out the cement plugs in the 13 3/8" casing which was set at 425' and cemented with 250 sacks. The plugs in the 11" open hole will be drilled out to the top of the 8 5/8" casing which was cut at 1390'. The 8 5/8" casing will be repaired and tied back to surface and cemented to surface. After the other cuts in the 8 5/8" casing have been repaired and the casing cleaned out to the base of the 8 5/8 " casing at 4000', a drilling rig will be moved on the well and the drilling rig will clean out the 7 7/8" open hole to the old TD of 10,008'. Then the well bore will be drilled deeper to a new TD of 12,500'. After reaching the new TD, a new suite of open hole logs will be ran. Yates will run 4 1/2" production casing to TD and will be cemented with approximately 850 sacks of cement to bring the cement top up to 4000'+/- The mud program to be used will be 9.4 - 9.8 ppg brine water with a 55-70 viscosity. A 5000# BOPE will be installed on the 8 5/8" casing.

The well will be completed using a pulling unit. The Morrow formation will be the main target for completion.

DISTRICT I 1000 H. French Dr., Bobbs, MA 20040 DISTRICT II 2011 South First, Artonia, NM 20210 DISTRICT III 1000 His Brases Ed., Antoc, NM 87410 DISTRICT IV 2040 South Pacheco, Santa Fe, MM 87506

#### State of New Mexico

Racry, Minerals and Natural Resources Department

#### OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Fool Code	Pool Ne	Name		
30-025-22557	Wildcat Morrow		row		
Property Code	Property	Well Number			
28315	Vaça "AZJ" S	1			
OGRID No.	Operator	Elevation			
025575	Yates Petroleum	4196'			

#### Surface Location

UL or lot No.	Section.	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
А	21	10S	34E		519	North	803'	East	Lea

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320	Joint o	r Infill Co	nsolidation (	Code Or	deer No. NSL -	4617	<u>1                                    </u>	1	<u> </u>

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		61 61 803'	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my incudege and being.
			Clift R. May
			Clifton R. May Printed Name <u>Regulatory Agent</u> Title
	VO-5521		July 11, 2001 Date SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was plotted from field noise of actual surveys made by me or under my supervises, and that the same is true and correct to the best of my bolks.
			Refer to original plat Date Surveyed Signature & Seal of Professional Surveyor
			Continues No. Herachel L Jones RLS 3640



### **Yates Petroleum Corporation**

BOP-4

Typical 5.000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



# Typical 5,000 psi choke manifold assembly with at least these minimun features





- SKETCH NOT TO SCALE -

DATE: 6-27:01 21



£

# NEW AICO OIL CONSERVATION COMMISSION

Form C-102 Supersedes C-12/ Effective 1-1-85

perator			Leas			· · · · ·	Well No.	
Sun Oil Co	ction	True		New Mexico "L" State / 100				
A	21	Township 105	1	Range 34E	County Lea			
stual Footage Locatio	Ne	rth	 90			· · · · · · · · · · · · · · · · · · ·		
ound Level Elev:	Producing For		line and Pool	2.9'	feet from the	East	line	
4196'	Bough		Sim	anola-Penn			Dedicated Acreage:	
1. Outline the a	creage dedica	ted to the sub	ject well by	colored penc	il or hachure	marks on t	he plat below.	
	one lease is						thereof (both as to work	
3. If more than o dated by comm	ne lease of di nunitization, u	fferent owners nitization, forc	hip is dedica e-pooling.et	ated to the we c?	ll, have the	interests o	f all owners been cons	
Yes	No If an	swer is "yes,"	type of cone	olidation	·····			
, If answer is " this form if ne	no," list the c	wners and tra-	ct description	is which have	actually be	en consolid	ated. (Use reverse side	
No allowable v	vill be assigne	d to the well u	ntil all inter	sts have bee	n consolidat	ad (by and		
forced-pooling, sion.	or otherwise)	or until a non-s	standard unit,	eliminating e	such interest	s, has been	approved by the Comm	
	1						CERTIFICATION	
	1							
				' Ö	- 802.9'	1	certify that the information of	
	1						rein is true and complete to knowledge and bollet.	
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	1			1		Ross R.	Cone, Jr.	
	· ·			I			egional Supt.	
				[		Company		
	1			i		Sun Oil	Company	
	1			1			, 1968	
	1							
	i			1			certify that the well'locat this plat was plotted from fi	
	4			1			iciual surveys mode by me	
	1						supervision, and that the sa	
	1			F			nd correct to the best of and balief.	
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	с ]			1		Date Surveye		
	l l			ł			rofessional Engineer	
	<b>i</b>			i ·		and/or Land		
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