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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K595
7. Unit Agreement Name
8. Farm or Lease Name NEW MEXICO "L" STATE
9. Well No. 1
10. Field and Pool, or Wildcat SIMANOLA-PENN (EXT.)

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____	7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	8. Farm or Lease Name NEW MEXICO "L" STATE

2. Name of Operator SUN OIL COMPANY	9. Well No. 1
3. Address of Operator P. O. BOX 2792 - ODESSA, TEXAS 79760	10. Field and Pool, or Wildcat SIMANOLA-PENN (EXT.)

4. Location of Well UNIT LETTER A LOCATED 518.6 FEET FROM THE North LINE AND 802.9 FEET FROM	12. County IEA
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THE EAST LINE OF SEC. 21 TWP. 10S RGE. 34E NMPM	15. Date Spudded 5-24-68	16. Date T.D. Reached 6-26-68	17. Date Compl. (Ready to Prod.) 6-28-68	18. Elevations (DF, RKB, RT, GR, etc.) DF-4207 GR-4196	19. Elev. Casinghead
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20. Total Depth 10,008	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-10,008	24. Producing Interval(s), of this completion - Top, Bottom, Name DRY HOLE	25. Was Directional Survey Made YES
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26. Type Electric and Other Logs Run SONIC - GAMMA RAY AND LATEROLOG	27. Was Well Cored NO
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	425	17-1/2"	250 sks Incor	None
8-5/8"	24# & 28#	4000	11"	210 sks Incor	1390'

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) OPEN HOLE	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
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33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in) P&A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments INCLINATION TEST - SONIC - GAMMA RAY AND LATEROLOG
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles A. Gray</u>	TITLE ENG. CLERK	DATE 10-15-68
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2780	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4080	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 5505	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6987	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 7784	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 8888	T. _____	T. Chinle _____	T. _____
T. Penn. 9812	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 9964	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	107		Caliche				Summary of <u>DST</u>
107	635		Redbed				Straddle Packer (HOWCO)
635	1954		Redbed and Anhy				9947/9990, 5/8 x 1/4,
1954	4000		Anhy				Open 1-1/2 hrs., no blow,
4000	7947		Limestone				Rec. 7' mud, no show,
7947	8278		Shale				1 hr. ISIP 92, BHPO 46,
8278	8722		Limestone & Shale				1 hr. BHPC 92, MW 5375
8722	9214		Limestone				
9214	9323		Limestone & Shale				
9323	9427		Limestone				
9427	9595		Limestone & Shale				
9595	9708		Limestone				
9708	9793		Limestone & Shale				
9793	9895		Limestone				
9895	10008		Limestone & Shale				