

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-4629	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Meadco Properties, Ltd.		8. Farm or Lease Name State 25
3. Address of Operator 407 West Wall St., Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 2130 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 10S RANGE 33E NMPM.		10. Field and Pool, or Wildcat Inbe Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4233 df.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

February 20, 1970 thru March 8, 1970.

Spotted 20xx cement bottom hole plug at 9,900'. Pulled tubing.
Pulled casing. Ran tubing to casing stub (6,032') spotted 25xx cement plug. Pulled tubing to 4020', spotted 25 xx cement plug at bottom of intermediate string. Pulled tubing.
Pulled 8-5/8" casing. Ran tubing to 1298', spotted 25 sx cement plug at casing stub.
Pulled tubing to 410', spotted 25 xx top hole plug and installed well marker. Total of 6,075.40' of 4-1/2" casing pulled and a total of 1313.35' of 8-5/8" casing pulled.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John W. Runyan</u>	TITLE <u>Owner</u>	DATE <u>1/26/71</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u>Geologist</u>	DATE <u>MAR 24 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

FEB 8 1971

OIL CONSERVATION COMM.
HOBBBS, N. M.