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LAND OFFICE	
OPERATOR	

FEB 11 1970

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-4629	
7. Unit Agreement Name	
8. Farm or Lease Name	
State 25	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Inbe Permo Penn	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	
Meadco Properties Ltd.	
3. Address of Operator	
606 Vaughn Building, Midland, Texas 79701	
4. Location of Well	
UNIT LETTER K, 1980 FEET FROM THE south LINE AND 2130 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 10-S RANGE 33E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
4233'df	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>
SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was shut-in January 1, 1970, and the surface equipment (tank battery and beam pump) were removed February 1, 1970.

1. Run tubing open ended to 9900' and spot 20 sacks cement plug to 9936'. Displace the cement with mud laden fluid. Work to commence February 20, 1970

2. Pull tubing.

3. Shoot 4½" casing at 8300' and if free, spot 25 sack plug at casing stub. If not free, shoot at 7900'. Displace the cement with mud laden fluid.

4. Pull casing to 7760' and spot 25 sack plug to 7700' or above Abo at 7760'. Displace the cement with mud laden fluid.

5. Pull casing to 5450' and spot 25 sack plug to 5300' or above Glorieta at 5420'. Displace the cement with mud laden fluid.

6. Pull casing to 4020' and spot 25 sack plug to 3800'. This will be in bottom of 8-5/8" intermediate casing at 4020'.

7. Pull casing.

8. Shoot 8-5/8" casing at 1600' and spot 25 sack plug at casing stub. Displace the cement with mud laden fluid.

9. Pull casing to 410' and spot 25 sack plug at base of surface pipe 400'. Displace cement with mud laden fluid.

10. Pull casing and run one joint 30' tubing and spot 10 sack plug in top of 12-3/4" surface casing.

11. Erect permanent marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bill C. Cotner

TITLE Owner

DATE 2-11-70

APPROVED BY [Signature]

TITLE SUPERVISOR DISTRICT

DATE FEB 10 1970

CONDITIONS OF APPROVAL, IF ANY: