NO. OF COPIES RECI			
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANSPORTER	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supersedes Old C-104 and C-110

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	FILE				AND	٠. ٥. ٥.		00
	U.S.G.S.			AUTHORIZATION TO TR	ANSP ORTS DI L ASID,	NATHRAL (GAS	
ļ.	LAND OFFICE				• 3	o 144 .P.R.		
	TRANSPORTER	OIL						
		GAS						
	OPERATOR							
1.	PRORATION OF	FICE		<u> </u>				
	Operator							
	Meadco Pr	ropertion	es, I	itd.				
Ī	Address							
	606 Vaugh	n Buile	ding.	Midland, Texas 79701				
ŀ	Reason(s) for filing				Other (Pleas	e explain)		
	New Well			Change in Transporter of:				
	Recompletion			Oil X Dry	las 🔲			
!	Change in Ownershi			Casinghead Gas Cond	ensate			
i								
	If change of owners	ship give n	ame					
	and address of pre-	vious owne	er					
ш.,	DESCRIPTION C	F WELL	AND	Well No. Pool Name, Including	Formation	Kind of Leas	se	Lease No.
ļ	Lease Name	_,			11	State, Feder	alor Fee State	og 4629
	State 29	5		1 Inba Permo	renn		State_	00 4029
	Location				07.00		7.7 A	
	Unit LetterI	K;	_ 198	BO Feet From The South	ine and 2130	Feet From	The West	
					0.077	•		_
	Line of Section	25	Tov	vnship 105 Range	33E , NMP	M. Les	3	County
,								
II.	DESIGNATION C	F TRANS	SPORT	TER OF OIL AND NATURAL O	AS			
	Name of Authorized	Transporte	r of Oil	or Condensate	Address (Give address	to which appro	oved copy of this form is	to be sent)
	Service P	ipe Lin	e Cor	many	3411 Knoxvi	lle, Lubbo	ock, Texas	
	Name of Authorized	Transporte	r of Cas	singhead Gas 📉 or Dry Gas 🗔	Address (Give address	to which appro	oved copy of this form is	to be sent)
	Warren Per				P. O. Box 15	189. Tulsa	a. Oklahoma 7),1	.00
				Unit Sec. Twp. Age.		P. O. Box 1589, Tulsa, Oklahoma 74100		
	If well produces oil					1	M	
	Laive location of tan	ks.		י ער י סב י וחכי אי	no		Near thtilre	
	give location of tan			K 25 10S 33	no		Near future	
	If this production i	is comming	gled wi	th that from any other lease or poo		er number:	Near Iuture	
		is comming	gled wi	th that from any other lease or poo				es'v. Diff. Res'v.
	If this production i	is comming		th that from any other lease or poo	, give commingling ord			es'v. Diff. Res'v.
	If this production is COMPLETION D Designate Ty	is comming		th that from any other lease or poot on -(X)	, give commingling ord			estv. Diff. Restv.
	If this production i	is comming		th that from any other lease or poo	, give commingling ord		Plug Back Same Re	estv. Diff. Restv.
	If this production i COMPLETION D Designate Ty Date Spudded	on comming ATA The of Cor	mpletio	th that from any other lease or poot on - (X) Gas Well on - (X) Cate Compl. Ready to Prod.	New Well Workover		Plug Back Same Re	es'v. Diff. Res'v.
	If this production is COMPLETION D Designate Ty	on comming ATA The of Cor	mpletio	th that from any other lease or poot on -(X)	, give commingling ord		Plug Back Same Re	es'v. Diff. Res'v.
	If this production is COMPLETION D Designate Ty Date Spudded Elevations (DF, RK	on comming ATA The of Cor	mpletio	th that from any other lease or poot on - (X) Gas Well on - (X) Cate Compl. Ready to Prod.	New Well Workover		Plug Back Same Re	estv. Diff. Restv.
	If this production i COMPLETION D Designate Ty Date Spudded	on comming ATA The of Cor	mpletio	th that from any other lease or poot on - (X) Gas Well on - (X) Cate Compl. Ready to Prod.	New Well Workover		Plug Back Same Re	es'v. Diff. Res'v.
	If this production is COMPLETION D Designate Ty Date Spudded Elevations (DF, RK	on comming ATA The of Cor	mpletio	th that from any other lease or poot on - (X) Cil Well Gas Well Eate Compl. Ready to Prod. Name of Producing Formation	New Well Workover Total Depth Top Oil/Gas Pay	Deepen	Plug Back Same Re	es'v. Diff. Res'v.
	If this production is COMPLETION D Designate Ty Date Spudded Elevations (DF, RK	on comming ATA The of Cor	mpletio	th that from any other lease or poot on - (X) Cil Well Gas Well Eate Compl. Ready to Prod. Name of Producing Formation	New Well Workover	Deepen	Plug Back Same Re	
	If this production is COMPLETION D Designate Ty Date Spudded Elevations (DF, RK Perforations	on comming ATA The of Cor	mpletio	th that from any other lease or poot on - (X) Cil Well Gas Well Cate Compl. Ready to Prod. Name of Producing Formation	New Well Workover Total Depth Top Oil/Gas Pay	Deepen	Plug Back Same Re	
	If this production is COMPLETION D Designate Ty Date Spudded Elevations (DF, RK Perforations	ope of Cor	mpletio	th that from any other lease or poot on — (X) Oil Well Gas Well Cate Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Workover Total Depth Top Oil/Gas Pay	Deepen	Plug Back Same Re	
	If this production is COMPLETION D Designate Ty Date Spudded Elevations (DF, RK Perforations	ope of Cor	mpletio	th that from any other lease or poot on — (X) Oil Well Gas Well Cate Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Workover Total Depth Top Oil/Gas Pay	Deepen	Plug Back Same Re	
	If this production is COMPLETION D Designate Ty Date Spudded Elevations (DF, RK Perforations	ope of Cor	mpletio	th that from any other lease or poot on — (X) Oil Well Gas Well Cate Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Workover Total Depth Top Oil/Gas Pay	Deepen	Plug Back Same Re	
	If this production is COMPLETION D Designate Ty Date Spudded Elevations (DF, RK Perforations	ope of Cor	mpletio	th that from any other lease or poot on — (X) Oil Well Gas Well Cate Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Workover Total Depth Top Oil/Gas Pay	Deepen	Plug Back Same Re	
IV.	If this production is COMPLETION D Designate Ty Date Spudded Elevations (DF, RK Perforations	ope of Cor	etc.;	CASING & TUBING SIZE	New Well Workover Total Depth Top Oil/Gas Pay ND CEMENTING RECO DEPTH	Deepen ORD SET	Plug Back Same Re	MENT
IV.	If this production is COMPLETION D Designate Ty Date Spudded Elevations (DF, RK Perforations HOLE	ope of Cor	etc.;	CASING & TUBING SIZE	New Well Workover Total Depth Top Oil/Gas Pay ND CEMENTING RECO DEPTH after recovery of total vodepth or be for full 24 hou	Deepen DRD SET	Plug Back Same Re P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE	MENT
IV.	If this production is COMPLETION D Designate Ty Date Spudded Elevations (DF, RK Perforations HOLE TEST DATA AN OIL WELL	pe of Cor	etc.)	CASING & TUBING SIZE	New Well Workover Total Depth Top Oil/Gas Pay ND CEMENTING RECO DEPTH	Deepen DRD SET	Plug Back Same Re P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE	MENT
IV.	Designate Ty Date Spudded Elevations (DF, RK Perforations HOLE TEST DATA AN OIL WELL Date First New Oil	pe of Cor	etc.)	CASING & TUBING SIZE OR ALLOWABLE Date of Test	New Well Workover Total Depth Top Oil/Gas Pay ND CEMENTING RECO DEPTH after recovery of total vodepth or be for full 24 hor	Deepen DRD SET	Plug Back Same Re P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE	MENT
IV.	Designate Ty Date Spudded Elevations (DF, RK Perforations HOLE TEST DATA AN OIL WELL Date First New Oil 6-2968	pe of Cor	etc.)	Off ALLOWABLE On - (X) Oil Well Gas Well Gas Well Gas Well Formation TUBING, CASING, A CASING & TUBING SIZE Off ALLOWABLE (Test must be able for this	New Well Workover Total Depth Top Oil/Gas Pay ND CEMENTING RECO DEPTH after recovery of total vodepth or be for full 24 hou	Deepen DRD SET	Plug Back Same Re P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE	MENT
IV.	Designate Ty Date Spudded Elevations (DF, RK Perforations HOLE TEST DATA AN OIL WELL Date First New Oil 6-2968 Length of Test	pe of Cor	etc.)	Casing & Tubing Size OR ALLOWABLE Date of Test Casing Pressure	New Well Workover Total Depth Top Oil/Gas Pay ND CEMENTING RECO DEPTH after recovery of total vodepth or be for full 24 hotal Producing Method (Fl	Deepen DRD SET	Plug Back Same Re	MENT
IV.	If this production is COMPLETION D Designate Ty Date Spudded Elevations (DF, RK Perforations HOLE TEST DATA AN OIL WELL Date First New Oil 6-2968 Length of Test 21 hrs.	pe of Cor	etc.)	CASING & TUBING SIZE OR ALLOWABLE Date of Test able for this Casing Pressure Cubing Pressure Cubing Pressure Cont Mane of Producing Formation	New Well Workover New Well Workover Total Depth Top Oil/Gas Pay DEPTH after recovery of total voidepth or be for full 24 hou Producing Method (Fi	Deepen DRD SET	Plug Back Same Re	MENT
IV.	TEST DATA ANOIL WELL Date First New Oil 6-2968 Length of Test 24 hrs. Actual Prod. Durin	pe of Cor	etc.)	CASING & TUBING SIZE OR ALLOWABLE Date of Test 6-30-68 Cubing Pressure 350 OII Well Gas Well Tubing Pressure 350 Oil-Bbls.	New Well Workover New Well Workover Total Depth Top Oil/Gas Pay Applied Top Oil/Gas Pay Top Oil/Gas Pay	Deepen DRD SET	Plug Back Same Re P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE l and must be equal to or lift, etc.) Choke Size 28/64 Gas-MCF	MENT
IV.	If this production is COMPLETION D Designate Ty Date Spudded Elevations (DF, RK Perforations HOLE TEST DATA AN OIL WELL Date First New Oil 6-2968 Length of Test 21 hrs.	pe of Cor	etc.)	CASING & TUBING SIZE OR ALLOWABLE Date of Test able for this Casing Pressure Cubing Pressure Cubing Pressure Cont Mane of Producing Formation	New Well Workover Total Depth Top Oil/Gas Pay ND CEMENTING RECO DEPTH after recovery of total vodepth or be for full 24 hor producing Method (Flee Producing Pressure Pkr	Deepen DRD SET	Plug Back Same Re	MENT
IV.	TEST DATA AN OIL WELL Date First New Oil 6-2968 Length of Test 24 hrs. Actual Prod. Durin	pe of Cor	etc.)	CASING & TUBING SIZE OR ALLOWABLE Date of Test 6-30-68 Cubing Pressure 350 OII Well Gas Well Tubing Pressure 350 Oil-Bbls.	New Well Workover New Well Workover Total Depth Top Oil/Gas Pay Applied Top Oil/Gas Pay Top Oil/Gas Pay	Deepen DRD SET	Plug Back Same Re P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE l and must be equal to or lift, etc.) Choke Size 28/64 Gas-MCF	MENT
IV.	If this production is COMPLETION ED Designate Ty Date Spudded Elevations (DF, RK Perforations HOLE TEST DATA AN OIL WELL Date First New Oil 6-2968 Length of Test 214 hrs. Actual Prod. Durin 512 GAS WELL	is comming OATA The of Cor (B, RT, GR, E SIZE ID REQUI	etc.)	CASING & TUBING SIZE OR ALLOWABLE Date of Test 6-30-68 Tubing Pressure 350 Oil-Bbls. Oil Well Gas	New Well Workover New Well Workover Total Depth Top Oil/Gas Pay Top Oil/Gas Pay DEPTH after recovery of total voidepth or be for full 24 hou Producing Method (File Casing Pressure Pkr Water-Bbls.	Deepen ORD SET Lume of load oiurs) ow, pump, gas	Plug Back Same Re P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE l and must be equal to or lift, etc.) Choke Size 28/64 Gas-MCF 576	exceed top allow
IV.	TEST DATA AN OIL WELL Date First New Oil 6-2968 Length of Test 24 hrs. Actual Prod. Durin	is comming OATA The of Cor (B, RT, GR, E SIZE ID REQUI	etc.)	CASING & TUBING SIZE OR ALLOWABLE Date of Test 6-30-68 Cubing Pressure 350 OII Well Gas Well Tubing Pressure 350 Oil-Bbls.	New Well Workover New Well Workover Total Depth Top Oil/Gas Pay Applied Top Oil/Gas Pay Top Oil/Gas Pay	Deepen ORD SET Lume of load oiurs) ow, pump, gas	Plug Back Same Re P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE l and must be equal to or lift, etc.) Choke Size 28/64 Gas-MCF	exceed top allow
IV.	TEST DATA AN OIL WELL Date First New Oil 6-2968 Length of Test 24 hrs. Actual Prod. Dest	is comming OATA The pe of Cor (B, RT, GR, E SIZE ID REQUIL Run To To	etc.;	Casing & Tubing Size Off ALLOWABLE Date of Test 6-30-68 Tubing Pressure 350 Oil-Bbls. 31.7	New Well Workover New Well Workover Total Depth Top Oil/Gas Pay After recovery of total voidepth or be for full 24 hot producing Method (Fl. Floring Casing Pressure Pkr Water-Bbls. Bbls. Condensate/MM	Deepen ORD SET Lume of load oi urs) ow, pump, gas	Plug Back Same Re P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE l and must be equal to or lift, etc.) Choke Size 28/64 Gas-MCF 576	exceed top allow
IV.	If this production is COMPLETION ED Designate Ty Date Spudded Elevations (DF, RK Perforations HOLE TEST DATA AN OIL WELL Date First New Oil 6-2968 Length of Test 214 hrs. Actual Prod. Durin 512 GAS WELL	is comming OATA The pe of Cor (B, RT, GR, E SIZE ID REQUIL Run To To	etc.;	CASING & TUBING SIZE OR ALLOWABLE Date of Test 6-30-68 Tubing Pressure 350 Oil-Bbls. Oil Well Gas	New Well Workover New Well Workover Total Depth Top Oil/Gas Pay Top Oil/Gas Pay DEPTH after recovery of total voidepth or be for full 24 hou Producing Method (File Casing Pressure Pkr Water-Bbls.	Deepen ORD SET Lume of load oi urs) ow, pump, gas	Plug Back Same Re P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE l and must be equal to or lift, etc.) Choke Size 28/64 Gas-MCF 576	exceed top allow
IV.	TEST DATA AN OIL WELL Date First New Oil 6-2968 Length of Test 24 hrs. Actual Prod. Dest	is comming OATA The pe of Cor (B, RT, GR, E SIZE ID REQUIL Run To To	etc.;	Casing & Tubing Size Off ALLOWABLE Date of Test 6-30-68 Tubing Pressure 350 Oil-Bbls. 31.7	New Well Workover New Well Workover Total Depth Top Oil/Gas Pay After recovery of total voidepth or be for full 24 hot producing Method (Fl. Floring Casing Pressure Pkr Water-Bbls. Bbls. Condensate/MM	Deepen ORD SET Lume of load oi urs) ow, pump, gas	Plug Back Same Re P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE l and must be equal to or lift, etc.) Choke Size 28/64 Gas-MCF 576	exceed top allow

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Olyman	D.	Each	
		(Signature)	
Agent			

August 16, 1968

(Title) (Date)

APPROVED:			. 19
/ / //	w.	Kunga	en
TITLE	- <u>-</u>	1	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.