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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

Checked 9/2/68
Open 8/1/68

NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE O. C. C.
Santa Fe, New Mexico

JUL 2 11 39 AM '68

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

State 25

Well No. 1, in NE 1/4 of SW 1/4, of Sec. 25, T. 10S, R. 30E, NMPM.
Pool, Lea County.
Well is 1130 feet from South line and 2130 feet from West line
of Section 25. If State Land the Oil and Gas Lease No. is 00 4629
Drilling Commenced 5/12, 19 68 Drilling was Completed 6/22, 19 68
Name of Drilling Contractor: Western Drilling Co.
Address: Midland, Texas
Elevation above sea level at Top of Tubing Head 3235 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 1130 to 3235 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 1130 to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
1 1/2"	20	NEW	100	Ball			Surface
2"	20	NEW	100	"			Lower
2 1/2"	20	NEW	100	"		0030-0035	Oil Striking

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
2 1/2"	2 1/2"	100	100	Comp & plug		Cement circulated
2"	2"	100	100	"	1.5	Water set
1 1/2"	1 1/2"	100	100	"	"	"

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1595 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 6/29/1968
OIL WELL: The production during the first 24 hours was 512 barrels of liquid of which 82.7% was oil; 12.33% was emulsion; 2.33% water; and 2.64% was sediment. A.P.I. Gravity 47.2
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lb.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico
T. Anhy. 2000	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2700	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash.	T. Mancos
T. San Andres 3732	T. Granite	T. Dakota
T. Glorieta 5422	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs 6510	T.	T.
T. Abo 7480	T.	T.
T. Penn. 8085	T.	T.
T. Miss. 8928	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100	Lime				
100	500	400	Lime & Shale				
500	8000	1500	Red Sed & Lime				
8000	2700	700	Anhy.				
2700	2800	100	Sd. & Shale				
2800	3732	932	Anhy. & Lime				
3732	5420	1687	Dol.				
5420	6500	1080	Lime & Shale				
6500	7005	505	Sd. & Shale				
7005	8085	1080	Dol. & Shale				
8085	8928	843	Lime & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Mesito Properties, Inc. Address Box 858 Midland, Texas 79701
(Date) 7/2/68