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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

LANDS OFFICE

JUL 2 11 30 AM '68

JUL 9 11 35 AM '68

5a. Indicate Type of Lease	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	OG 4629

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Madco Properties, Ltd.	8. Farm or Lease Name State 25
3. Address of Operator Box 853, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> , <u>1900</u> FEET FROM THE <u>South</u> LINE AND <u>2130</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>10S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat UNDESIGNATED
15. Elevation (Show whether DF, RT, GR, etc.) 4211.65 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 5/12/68. Drilled 17 1/2" hole to 400 feet, set 12 3/4" 34# csg. @ 400' and cemented with 300 sk. Plug down at 3:45 PM 5/12/68. Cemented circulated tested 1000# test o.k. Drilled 11" hole to 4020' set 6 5/8" 24 & 32# csg. @ 4020' cemented 500 sk cement. Cement tested 1000# 30 min. test ok. Plug down 5:15 AM 5/28/68. Drilled 7 7/8" hole to 9985' & set 4 1/2" 11.00# J-55 & N-60 csg. @ 9985' & cemented with 300 sk cement 80-80 inner pos 2# gel 11# salt per sk .075 CFR2 plug down 5:30 PM 7/1/68. Cement tested 1000# test ok. N-80 csg set @ 9985 - 7300 J-55 csg 7300 - 0.

Waiting time on cement before testing casing:

12 3/4	12 hrs.
8 5/8	24 hrs.
4 1/2	48 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eugene J. Pruitt TITLE Agent DATE 7/1/68

APPROVED BY Joe J. Ramey TITLE Chairman DATE 7/1/68

CONDITIONS OF APPROVAL, IF ANY: