	1				
DISTRIBUTION	NEW	MEXICO OIL CONSER	VATION COMMISSION		C-101
SANTA FE					sed 1-1-65
FILE				l l	Indicate Type of Lease
U.S.G.S.					STATE FEE
LAND OFFICE				5. St	tate Oil & Gas Lease No.
OPERATOR					3 4523
ABBUIGATIO	W 500 050W 70	DDUL DEEDEN O	in pluo pack		
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, C	OR PLUG BACK	7. 11	nit Agreement Name
	1	,		_	mr rigicement riding
b. Type of Well		DEEPEN	PLUG B	ACK B. F	arm or Lease Name
OIL S GAS SINGLE WELL OTHER ZONE				IPLE SCA	ita 25
2. Name of Operator	JINER	· · · · · · · · · · · · · · · · · · ·	ZUNE		'ell No.
Pasico Propertias	a Tayon			1	
3. Address of Operator	2	· · · · · · · · · · · · · · · · · · ·		10.	Field and Poel of Wilder
Ecc 963; Midland, Texas				The	Shirt Call Line
4. Location of Well UNIT LETT	ER LOC	ATED 2850 FE	ET FROM THE S	LINE	
AND ALLO FEET FROM	THE 🙀 LIN	e of sec. 25 tw	P. 105 REE. 331		
				12.	County
				1.111111 T	
			. Proposed Depth 19	A. Formation	20, Fotary or C.T.
			10,002	Parmo Parm	
21. Elevations (Show whether DF	(, RT, etc.) 21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor		. Approx. Date Work will start
4883.285 35.	Blar	iont i	o be let	1	5/15/68
23.					
	Р	ROPOSED CASING AND	CEMENT PROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CE	MENT EST. TOP
å.i ?	12 3/9	9 v	370	(300	
(8 5/8) }	0 3/8	24 6 32	4000	(30 C) 550	circ.
				(30 <i>C</i>)	circ.
FC DR/	AFPRIMA A.A. DE 90 DATS UNLESS LLING COMMENCED, 8-2-68	20 6 32 11.5	4000 10000 716 COMM. 216 RS CASING	600 600 600 600 600 MU	circ.
FC DRI	AFPROMA ALLA DE 90 DAYS UNLESS LLING COMMENCED, T-2-68	LL.S	TOO COMMA 2 1 1 2 25 CASING	600 600 600 600 600 MU	circ.) above salt 7200 RUNNING_/2_3/4
IN ABOVE SPACE DESCRIBE PETIVE ZONE, GIVE BLOWOUT PREVENT	AFPROMA ALLA DE 90 DAYS UNLESS LLING COMMENCED, T-2-68	PROPOSAL IS TO DEEPEN OR	TOO COMMA 2 1 1 2 25 CASING	SOO	Circ. allowe salt 7200 CONNING 12 3/4 IVE ZONE AND PROPOSED NEW PRODUC
IN ABOVE SPACE DESCRIBE PETIVE ZONE, GIVE BLOWOUT PREVENT	AFPROMA ALLA DE 90 DAYS UNLESS LLING COMMENCED, T-2-68	LL.S	TOO COMMA 2 1 1 2 25 CASING	600 600 600 600 600 MU	Circ. allowe salt 7200 CONNING 12 3/4 IVE ZONE AND PROPOSED NEW PRODUC
IN ABOVE SPACE DESCRIBE PETIVE ZONE, GIVE BLOWOUT PREVENT	AFPROMA A DESSELLING COMMUNICED, TOTAL STREET PROGRAM, IF ANY. On above is true and company of the strue and company of the structure and the structure	PROPOSAL IS TO DEEPEN OR	TOO COMMA 2 1 1 2 25 CASING	SOO	Circ.) allowe salt 7200 RUNNING /2 3/4 IVE ZONE AND PROPOSED NEW PRODUCT S/G/38
IN ABOVE SPACE DESCRIBE PETIVE ZONE, GIVE BLOWOUT PREVENT I hereby certify that the informati	AFPRIMA A DE 90 DAYS UNLESS LLING COMMUNCED, ROPOSED PROGRAM: IF FER PROGRAM, IF ANY. on above is true and comp State Use)	PROPOSAL IS TO DEEPEN OR	TOO COMMA 2 1 1 2 25 CASING	SOO	Circ. allowe salt 7200 CONNING 12 3/4 IVE ZONE AND PROPOSED NEW PRODUC
IN ABOVE SPACE DESCRIBE PETIVE ZONE, GIVE BLOWOUT PREVENT I hereby certify that the informati	AFPROMA A	PROPOSAL IS TO DEEPEN OR	TOO COMMA 2 1 1 2 25 CASING	SOO	Circ.) allowe salt 7200 RUNNING /2 3/4 IVE ZONE AND PROPOSED NEW PRODUC S/G/38
IN ABOVE SPACE DESCRIBE PARTIES ZONE. GIVE BLOWOUT PREVENT I hereby certify that the informati Signed (This space for	AFPRIME AND DAYS UNLESS UNLESS COMMENCED, To 1-68 ROPOSED PROGRAM: IF FER PROGRAM, IF ANY. Ton above is true and compare the state Use.	PROPOSAL IS TO DEEPEN OR collete to the best of my kn	TOO COMMA 2 1 1 2 25 CASING	SOO SOO	Circ.) allowe salt 7200 RUNNING /2 3/4 IVE ZONE AND PROPOSED NEW PRODUC S/G/38

Form C-102 Supersedes C-128 Effective 1-1-65

NEW XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section gerator Lease in 1 State 25 Meadco Properties. Ltd. Roznge Lea 10 South 33 East K Actual Foctage Location of Well: West South 2130 feet from the line and feet from the Ground Level Elev. Producing Formation Inbe Parmo Pann 4211.85 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes." type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Meadoo Properties, Ltd. 5/8/68 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or 213σ under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 5-2-1968 Registered Professional Engineer

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1320 1650

1980 2310

2000

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