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LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 10

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
	FILE U.S.G.S.	AUTUODIZATION TO TO	Configuration of the second		
	LAND OFFICE	AUTHORIZATION TO ERA	ANSPORT OIL AND NATURAL GA	45	
	TRANSPORTER OIL				
	GAS				
	OPERATOR	-			
I.	PRORATION OFFICE Operator				
	Tipperary Resource	es Corporation			
	500 West Illinois	Vidland, To	exas 79701		
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:	Change in Oper	ator name from	
	Recompletion	Oil Dry Go Casinghead Gas Conder	E DECITE & COMPA	ny, Inc., Midland.	
	Change in Ownership	Casinghead Gas Conder	Effective 10-1	69.	
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE North Bagl	ey-lennsylcanian ormation 600 Kind of Lease		
	Lease Name		R-3488 State, Federal	Lease No.	
	Opal Location	l North Bagle	Lower Penn	Fee Fee	
	Unit Letter D	Feet From The North Lin	ie and 660 Feet From Th	• West	
	Line of Section 20 Tow	mship 11-S Range	22.7		
	Line of Section 20 Tow	mship 11-5 Range	33-E , NMPM, <u>L</u>	ea County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of Oil	A	Address (Give address to which approve		
	Name of Authorized Transporter of Cas	Company Ameca Pipeline Co	3411 Knoxville Avent Address (Give address to which approve	de Lubbock Texas	
	Warren Petroleum C				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 1589, Tulsa, Ok Is gas actually connected? When	Lanoma	
	give location of tanks.	D 20 118 33E	Yes	-1-69	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio			1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			1		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		<u> </u>	Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil an	d must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	eto.)	
	Date First New Oil Run 10 1 danks	Date of lest	Producing Method (Prow, paney, gas seje,		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
				0) -1 01	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	CERTIFICATE OF COMPLIANCE	T.	OIL CONSERVAT	ION COMMISSION	
V1.	CERTIFICATE OF COMPLIANC	,,,		1469	
	I hereby certify that the rules and re	egulations of the Oil Conservation	APPROVED	, 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY John W.	Kunyan		
		The Option			
			TITLE		
	Allilla		This form is to be filed in con		
	By: //1////// (Signa	fure)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	R. W. Keener, Vice President (Title)		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.		
•					
	September 25, 1969		Fill out only Sections I. II.	III, and VI for changes of owner,	
(Date)			well name or number, or transporter	or other such change or condition.	

Separate Forms C-104 must be filed for each pool in multiply