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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG 2392	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Coquina Oil Corporation	8. Farm or Lease Name State 36
3. Address of Operator 418 Building of the Southwest, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>J</u> , <u>2080</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>36</u> TOWNSHIP <u>10-S</u> RANGE <u>33-E</u> NWPM.	10. Field and Pool, or Wildcat Inbe Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4207' G.L. 4219 K.B.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-25-71 Spotted 25 sx Class H. Cement w/tbg at 9900'. Shot 5 1/2" csg at 4556', pulled and laid down 260'; 5 1/2" stuck. Shot 5 1/2" csg at 4296'. Top of 5 1/2" csg left in hole 4296'; Spotted 25 sx Class H Cement Plug at 4258'; 25 sx Class H Cement Plug at 4055'. Pulled and laid down 5 1/2" csg. Shot 8 5/8" csg at 1180' spotted 25 sx Class H Cement Plug at 1170', pulled and laid down 8 5/8" csg. Spotted 25 sx Class H Cement Plug at 367'. 10 sx Class H Cement Plug in top of 13 3/8" csg. Erected DHM. P&A Completed at 10:00 a.m. 6-9-71.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>JB Taylor</u>	TITLE <u>Superintendent</u>	DATE <u>June 9, 1971</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u>Geologist</u>	DATE <u>JUL 26 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN 1 1971

OIL CONSERVATION COMM.
HOBBES, N. M.