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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 3 11 35 AM '66

Form O-115
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5b. Oil & Gas Lease No.	
OG 2392	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
McGrath & Smith, Inc.

3. Address of Operator
310 West Texas Suite 418 Midland, Texas

4. Location of Well
UNIT LETTER **J** LOCATED **2080** FEET FROM THE **East** LINE AND **1980** FEET FROM

THE **South** LINE OF SEC. **36** TWP. **10S** RBE. **33E** NMPM

15. Date Spudded 5-16-68	16. Date T.D. Reached 6-19-68	17. Date Compl. (Ready to Prod.) 6-29-68	18. Elevations (DF, RKB, RT, GR, etc.) GL 4207 KB 4219	19. Elev. Casinghead
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20. Total Depth 9960	21. Plug Back T.D. 9936	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools	Cable Tools
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24. Producing interval(s), of this completion - Top, Bottom, Name
Bough C 9920-29

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR - Acoustilog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	367	17 1/2	375	-0-
8-5/8	24, 32	4005	11	500	-0-
5 1/2	17	9960	7-7/8	600	-0-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	

31. Perforation Record (interval, size and number) 9920-29 2-0.375" Per. ft.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9920-29	A/1,000

33. PRODUCTION							
Date First Production 6-28-68		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) Producing	
Date of Test 6-29-68	Hours Tested 24	Choke Size 16/64	Prod'n. For Test Period 360	Oil - Bbl. 360	Gas - MCF 271	Water - Bbl. 58	Gas - Oil Ratio 753
Flow Tubing Press. 300	Casing Pressure Pkr.	Calculated 24-Hour Rate 360	Oil - Bbl. 360	Gas - MCF 271	Water - Bbl. 58	Oil Gravity - API (Corr.) 46	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

35. List of Attachments
Log, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *J.B. Taylor* TITLE **Engineer** DATE **7-1-68**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2003</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2707</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3997</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5427</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>Sd. 6896</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7740</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9027</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9916</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	285	285'	Sand, Caliche, Shales				
285	1015		Red beds				
1015	2003		Shale, gypsum, anhy.				
2003	2065		Anhydrite				
2065	2707		Salt, Anhy				
2707	3997		Sand, Anhy. Dol, Shale				
3997	5427		Dol w/shale streaks				
5427	6896		Dol w/sand & shale streaks				
6896	7040		Sand				
7040	7740		Dol. & shale				
7740	8288		Abo shale				
8288	9027		Dol w/shale streaks				
9027	9960		Lime w/shale streaks				
9960	TD						