Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	OTRAN	ソシアリ	UNI UILA	MD MALC	71 17 12	T 117-11 A	DI NO		1
stor		<u> </u>					1 44 644 7 2	PI NO. 025-22566	6	
ryx Energy Company										
251		- 707	702							
0. Box 1861, Midlar	nd, Ter	xas /9/	/02		Other	(Please explain)			
on(s) for Filing (Check proper box) Well		Change in	Ттавар	orter of:	_					
empletion	Oil	_	Dry G	_						
	Caringhead	d Gas 🗌	Conde	mente			7 10	61 Mid1	and Texa	as 7970
ange of operator give name	Sun Ex	plorat:	ion	& Produc	tion Co.	, P. O.	ROX TO	ol, Midi	and, Ion	
extress or breatens about						•				se No.
DESCRIPTION OF WELL A	NAD PER	Well No.	Pool	Name, Including	Formation		Kind	of Lease Federal or Fee	i	se No.
Hutcherson A		11		lada Penn					<u> Tee</u>	
ation				_				Emm The	West	Line
Unit Letter M	. :	767	Feet :	From The So	uth_Line	and	r	et rioin in-		
	9-S	3	Rang	34-E	, NM	грм, Le	а			County
Section						- -				
DESIGNATION OF TRAN	SPORTE	ER OF O	IL A	ND NATUR	AL GAS	e address to wh	ich approve	d copy of this f	orm is to be sen	u)
me of Authorized Transporter of Oil		or Conde	nsate		B 20)) Hougt	on To	vac		
Amoco Pipe Line	-bard Con		~ D	ry Gas	Address (Giv	e address to wh	ich approve	d copy of this f	form is to be set	K)
me of Authorized Transporter of Casing	gnead Cas	(<u>v</u>)	u 2		725 G	ulf Bld.,	, Midla	nd, Texa	.s	
Warren Petroleum well produces oil or liquids,	Unit	Sec.			is gas actually	y connected?	Whe	When?		
n location of tanks.	М	27	19-	· 1	Yes					
his production is commingled with that	from any o	other lease o	r pool,	give comming!	ing order num	oer				
. COMPLETION DATA		Oil We	11	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)	l I	- 1		i	<u> </u>	1		ــــــــــــــــــــــــــــــــــــــ	.l
ale Spudded	Date Co	mpi. Ready	to Pro	4	Total Depth			P.B.T.D.		
·					Top Oil/Gas Pay				Tubing Depth	
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					TTon Oil/Gas	Pay		Tubing De	pth	
levations (DF, RRB, R1, OR, Etc.)	Name of	Producing	Forma	tion	Top Oil/Gas	Pay				
	Name of	Producing	Form2	tion	Top Oil/Gas	Pay		Tubing De		
erforations	Name of									
		TUBING	G, C	ASING AND		ING RECO	ND .		ing Shoe	ENT
			G, C	ASING AND			RD			ENT
erforations		TUBING	G, C	ASING AND		ING RECO	RD		ing Shoe	ENT
erforations		TUBING	G, C	ASING AND		ING RECO	RD		ing Shoe	ENT
HOLE SIZE		TUBING &	G, CA	ASING AND		ING RECO	RD		ing Shoe	ENT
erforations HOLE SIZE		TUBING &	G, C/TUBI	ASING AND	CEMENT	ING RECOR		Depth Cas	SACKS CEN	
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUI	EST FOR	TUBING & CASING & R ALLO	G, C/TUBI	ASING AND	CEMENT	ING RECORDEPTH SET	llowable for	Depth Cas	SACKS CEN	
erforations HOLE SIZE		TUBING & CASING & R ALLO	G, C/TUBI	ASING AND	CEMENT	ING RECOR	llowable for	Depth Cas this depth or b	SACKS CEN	
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUIDIL WELL (Test must be after the content of the con	EST FOR precovery of Date of	TUBING & CASING & R ALLO' of total volu f Test	G, C/TUBI	ASING AND	CEMENT	DEPTH SET	llowable for	Depth Cas	SACKS CEN	
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUI	EST FOR precovery of Date of	TUBING & CASING & R ALLO	G, C/TUBI	ASING AND	or cement of the state of the s	ING RECORDEPTH SET	llowable for	Depth Cas this depth or b	SACKS CEN	
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUIDIL WELL (Test must be after the content of the con	EST FOR precovery of Date of	TUBING & CASING & R ALLO of total volu f Test 3 Pressure	G, C/TUBI	ASING AND	CEMENT st be equal to Producing	ING RECORDEPTH SET	llowable for	this depth or b	SACKS CEN	
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	EST FOI recovery of Date of	TUBING & CASING & R ALLO of total volu f Test 3 Pressure	G, C/TUBI	ASING AND	or cement of the state of the s	ING RECORDEPTH SET	llowable for	this depth or b	SACKS CEN	
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUIDED TO THE SIZE OF THE	EST FOR Date of Tubing	TUBING & CASING & R ALLO' of total volu f Test 3 Pressure Bbls.	G, C/TUBI	ASING AND	St be equal to Producing I	DEPTH SET or exceed top a Method (Flow,) ssure	llowable for pump, gas l	this depth or b	SACKS CEN	
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	EST FOR Date of Tubing	TUBING & CASING & R ALLO of total volu f Test 3 Pressure	G, C/TUBI	ASING AND	CEMENT st be equal to Producing I Casing Pre Water - Bt	DEPTH SET OF exceed top a Method (Flow,) SSURE	llowable for pump, gas l	this depth or bift, etc.) Choke Si Gas- MC	SACKS CEN SACKS CEN De for full 24 ho	
HOLE SIZE V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	EST FOR Trecovery of Date of Tubing	TUBING & CASING & R ALLO of total volu if Test 3 Pressure	G, CA TUBII WAB	ASING AND NG SIZE	CEMENT st be equal to Producing I Casing Pre Water - Bt	DEPTH SET or exceed top a Method (Flow,) ssure	llowable for pump, gas l	this depth or b	SACKS CEN SACKS CEN De for full 24 ho	
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUIDED TO THE SIZE OF THE	EST FOR Trecovery of Date of Tubing	TUBING & CASING & R ALLO' of total volu f Test 3 Pressure Bbls.	G, CA TUBII WAB	ASING AND NG SIZE	CEMENT st be equal to Producing I Casing Pre Water - Bt	DEPTH SET OF exceed top a Method (Flow,) SSURE	llowable for pump, gas l	this depth or bift, etc.) Choke Si Gas- MC	SACKS CEN SACKS CEN De for full 24 ho	
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	EST FOR r recovery of Date of Tubing Oil - H	TUBING CASING & R ALLO' of total volu f Test g Pressure Bbls. h of Test	G, CA TUBIN WAB me of	ASING AND NG SIZE LE Load oil and mu	CEMENT st be equal to Producing I Casing Pre Water - Bt	DEPTH SET OF exceed top a Method (Flow,) ssure densate/MMCF essure (Shut-in)	llowable for pump, gas li	Choke Si Gravity of Choke Si	SACKS CEN	urs.)
HOLE SIZE V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF	EST FOR Trecovery of Date of Tubing Oil - B	TUBING CASING & RALLO' of total volu of Test 3 Pressure 3bls. h of Test og Pressure (WAB me of	ASING AND NG SIZE LE Load oil and mu	CEMENT st be equal to Producing I Casing Pre Water - Bt	DEPTH SET OF exceed top a Method (Flow,) ssure densate/MMCF essure (Shut-in)	llowable for pump, gas li	Choke Si Gravity of Choke S	SACKS CEN SACKS CEN De for full 24 ho Ze F Of Condensate	ION
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and recognition with	EST FOI recovery of Date of Tubing Oil - B Length Tubin TCATE egulations of and that the	TUBING CASING & RALLO' of total volu of Test 3 Pressure Bbls. h of Test of the Oil Co of the Oil Co of the Oil Co	G, CATUBIT	ASING AND NG SIZE LE Load oil and mu	CEMENT St be equal to Producing I Casing Pre Water - Bt	OF ESSURE (Shut-in)	llowable for pump, gas li	Choke Si Gravity of Choke S	SACKS CEN	ION
HOLE SIZE V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF	EST FOI recovery of Date of Tubing Oil - B Length Tubin TCATE egulations of and that the	TUBING CASING & RALLO' of total volu of Test 3 Pressure Bbls. h of Test of the Oil Co of the Oil Co of the Oil Co	G, CATUBIT	ASING AND NG SIZE LE Load oil and mu	CEMENT St be equal to Producing I Casing Pre Water - Bt	DEPTH SET OF exceed top a Method (Flow,) ssure densate/MMCF essure (Shut-in)	llowable for pump, gas li	Choke Si Gravity of Choke S	SACKS CEN SACKS CEN De for full 24 ho Ze F Of Condensate	ION
HOLE SIZE V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and rules and rules and complete to the best-of-	Tubing Oil - B Length Tubing Oil - B Cand that the say knowles	TUBING CASING & RALLO' of total volu of Test 3 Pressure Bbls. h of Test of the Oil Co of the Oil Co of the Oil Co	G, CATUBIT	ASING AND NG SIZE LE Load oil and mu	CEMENT St be equal to Producing I Casing Pre Water - Bt Bbls. Con Casing Pr	or exceed top a Method (Flow, Source Mensate/MMCF Coll CC ate Approx	llowable for pump, gas li	this depth or bift, etc.) Choke Si Gravity of Choke S	SACKS CEN SACKS CEN De for full 24 ho Trig. Signed	10N 9 1989
HOLE SIZE J. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and rules and complete to the best-of-	EST FOI recovery of Date of Tubing Oil - B Length Tubin TCATE egulations of and that the	TUBING CASING & RALLO' of total volu of Test 3 Pressure Bbls. h of Test of the Oil Co of the Oil Co of the Oil Co	(Shut-in givenief.	ASING AND NG SIZE LE Load oil and mu n) LIANCE ation n above	CEMENT St be equal to Producing I Casing Pre Water - Bt	or exceed top a Method (Flow, Source Mensate/MMCF Coll CC ate Approx	llowable for pump, gas li	this depth or bift, etc.) Choke Si Gravity of Choke S	SACKS CEN SACKS CEN De for full 24 ho Trig. Signed Paul Kau	10N 9 1989
HOLE SIZE V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and rule provision have been complied with its true and complete to the best of Signature Signature Maria L. Perez	Tubing Oil - B Length Tubing Oil - B Cand that the say knowles	TUBING CASING & RALLO' of total volu of Test 3 Pressure Bbls. h of Test of the Oil Co of the Oil Co of the Oil Co	(Shut-in givenief.	ASING AND NG SIZE LE Load oil and mu a) LIANCE ation above	CEMENT St be equal to Producing Pro	or exceed top a Method (Flow,) Sesure OIL CC ate Approx	llowable for pump, gas li	this depth or bift, etc.) Choke Si Gravity of Choke S	SACKS CEN SACKS CEN De for full 24 ho Trig. Signed	10N 9 1989
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and rules and complete to the best-of- Signature	Tubing Oil - B Length Tubing Oil - B Cand that the say knowles	TUBING CASING & RALLO' of total volu of Test 3 Pressure Bbls. h of Test of the Oil Co of the Oil Co of the Oil Co	(Shut-in giver i.e.f.	ASING AND NG SIZE LE Load oil and mu LIANCE ation n above	CEMENT St be equal to Producing Pro	or exceed top a Method (Flow, Source Mensate/MMCF Coll CC ate Approx	llowable for pump, gas li	this depth or bift, etc.) Choke Si Gravity of Choke S	SACKS CEN SACKS CEN De for full 24 ho Trig. Signed Paul Kau	10N 9 1989

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.