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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Company	8. Farm or Lease Name Hutcherson "A"
3. Address of Operator P.O. Box 1861 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER M 767 FEET FROM THE South LINE AND 553 FEET FROM West LINE, SECTION 27 TOWNSHIP 9S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Hot water casing w/100 BBLS produced water. Place well on hand and produce well for 2 days or until well is pumped off and production returns to normal.
- Remove casing check valve from flowline and close flowline valve to treater. Place well on hand. Pump 300 gals xylene down annulus. Leave well pumping for 24 hours. Replace casing check and route well to production treater leaving well on hand. Produce until well is pumped off.
- MI RU PU. POH w/rods and pump. NU BOP. Rise TAC; tag PBTD (± 9878). Drop SV to SN and press test TBG to ± 4000 using produced wtr. Fish SV. POH w/2-3/8", 4.7#, J-55 & N-80 prod. TBG tallying out.
- RIH w/ 4 1/2" (11.6#/FT csg) RDG pkr and SN on 2-3/8" prod tbg to ± 9860 . Spot 100 gas non-XL 20% NEFE HCL from 9860-9706. Raise and set pkr at ± 9650 . Load backside w/2% KCL and trap 1000 psi CP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DeAnn Kemp TITLE Associate Accountant DATE 5/28/86

ORIGINAL SIGNED BY JERRY SECTON

DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 2 1986

CONDITIONS OF APPROVAL, IF ANY: