t	DISTRIBUTION	NEW MEXICO OIL CO	NUCEDIATION COL	
į	ANTA FE		POSERVATION CONSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
1	FILE	1 1243231 1	AND	Effective 1-1-65
	J.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GAS	5
	LAND OFFICE	•		
	TRANSPORTER OIL	•		
	GAS	•		
	OPERATOR	1		
ı.	PRORATION OFFICE	<u>:</u>		
	Sun Exploration &	Production Co.		
	P. O. Box 1861, Mi	dland, Texas 79702		
	Reason(s) for tiling (Check proper box.		Other (Please explain)	
	New We!!	Change in Transporter of:		m],,
	Recompletion	Oil Dry Gas	Name Change On From: Sun Oil	
	Change in Ownership	Castnahead Gas Conden		Company
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Weir No. Pool Name, Including Fo		Lease No.
	Hutcherson "A"	1 Vada Penn	State, Federal cr	ree Fee
	_	7 Feet From The South Line	and 553 Feet From The	west
		vnsnip 9-5 Range 34	-E NMPM, Lea	County
			, A.M. 2, 1	OCAMY
III.	DESIGNATION OF TRANSPORT	rER OF OIL AND NATURAL GA	S Address (Give address to which approved	copy of this form is to be sent)
	LAmoco Pipeline Co.	-	Box 3092, Houston, Texas	5
	Name of Authorized Transporter of Cas	or Dry Gas	Address (Give address to which approved	copy of this form is to be sent;
	Warren Petroleum	^	725 Gulf Bldg. Midland	d, Texas
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When	
	dise tocation of tailer.	M 27 9-S 34-E	yes	
		th that from any other lease or pool,		
	COMPLETION DATA	Oil Well Gas Well	give commingling order number:	Plug Back Same Restv., Diff. Restv.,
	Designate Type of Completion	$\operatorname{con} = (X)$ Oil Weil Gas Weil	New Well Workover Deepen :	
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen :	Plug Back Same Restv. Diff. Restv., P.B.T.D.
	Designate Type of Completion	$\operatorname{con} = (X)$ Oil Weil Gas Weil	New Well Workover Deepen I	
	Date Spudded .	on - (X) Oil Well Gas Well Gas Well Oil Well Gas Well Oil Well Gas Well Oil Well Gas Well Oil Well Gas Well Gas Well Oil Well Gas Well Gas Well Oil Well Gas Well Oil Well Gas Well Oil Well Gas Well Oil Well Oil Well Gas Well Oil Well Gas Well Oil Well Gas Well Oil Well	New Well Workover Deepen I Total Depth I Top Oil/Gas Pay	P.B.T.D.
	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Oil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen : Total Depth : Top Oil/Gas Pay :	P.B.T.D. Tubing Depth
	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations	on $-(X)$ Oil Weil Gas Weil Date Compl. Ready to Prod. Name of Freducing Formation TUBING, CASING, AND	New Well Workover Deepen I Total Depth I Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe
	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Oil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen : Total Depth : Top Oil/Gas Pay :	P.B.T.D. Tubing Depth
	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations	on $-(X)$ Oil Weil Gas Weil Date Compl. Ready to Prod. Name of Freducing Formation TUBING, CASING, AND	New Well Workover Deepen I Total Depth I Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe
	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations	on $-(X)$ Oil Weil Gas Weil Date Compl. Ready to Prod. Name of Freducing Formation TUBING, CASING, AND	New Well Workover Deepen I Total Depth I Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe
	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations	on $-(X)$ Oil Weil Gas Weil Date Compl. Ready to Prod. Name of Freducing Formation TUBING, CASING, AND	New Well Workover Deepen I Total Depth I Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe
IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE	Oil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a)	New Well Workover Deepen : Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de	New Well Workover Deepen : Total Depth : Top Oil/Gas Pay : CEMENTING RECORD DEPTH SET : fter recovery of total volume of load oil and pth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST F	Oil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a)	New Well Workover Deepen : Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST F OIL WELL Date First New Cil Run To Tanks	Oil Weil Gas Weil On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET for recovery of total volume of load oil and pith or be for full 24 hours) Producing Method (Flow, pump, gas lift,	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil another to be for full 24 hours) Producing Method (Flow, pump, gas lift,	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top allowetc.
IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST F OIL WELL Date First New Cil Run To Tanks	Oil Weil Gas Weil On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fer recovery of total volume of load oil and pith or be for full 24 hours) Producing Method (Flow, pump, gas lift.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top allowetc.
IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test	Oil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fer recovery of total volume of load oil and pith or be for full 24 hours) Producing Method (Flow, pump, gas lift.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top allowetc.; Choke Size
IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	Oil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fer recovery of total volume of load oil and pith or be for full 24 hours) Producing Method (Flow, pump, gas lift.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top allowetc.; Choke Size
IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test	Oil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Set recovery of total volume of load oil and pith or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure) Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top allowetc.; Choke Size
IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST F OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls.	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top allowetc.) Choke Size Gas-MCF
IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST F OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls.	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top allowetc.) Choke Size Gas-MCF
v.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.)	Oil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil and pith or be for full 24 hours) Producing Method (Flow, pump, gas lift.) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top allowetc.; Choke Size Gravity of Condensate Choke Size
v.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Oil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Ter recovery of total volume of load oil and pith or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top allowetc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
v.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT JAN 21	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top allowetc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TON COMMISSION
v.	COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied:	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT JAN 21 APPROVED Orig. Signed	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top allowetc. etc.) Choke Size Gas-MCF Choke Size TON COMMISSION 19 19
v.	COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied:	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT JAN 21	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top allowetc. Choice Size Gas-MCF Gravity of Condensate Choice Size TON COMMISSION 982 , 19

Accounting Assistant (1)

January 1, 1982

(Title)

(Date)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Canarata Forms C-104 must be filed for each nool in multinity