NO. OF COPIES ACC	EIVED	
DISTRIBUT I	ON	+
J., ATA FE		
F1LE	1	
U.J.G.S.	i	
LAND OFFICE		
TRANSPORTER	OIL GAS	
OPERATOR		
PROBATION OF	FICE	_ :
Operator	1,00	

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

S. ATA FE		OR ALLOWABLE	Effective 1-1-65
FILE		AND SPORT OIL AND NATURAL GA	S
0.3.6.8.	AUTHORIZATION TO TRAN	SEDEL OF WITH HATOKAL ON	-
LAND OFFICE			
TRANSPORTER GAS		•	
OPERATOR			
PRORATION OFFICE			
Sperator  Amini Oil Compossition			
Amin' Oil Corporation			
400 Wall Towers Wes	t - Midland Texas 7970	Other (Please explain)	
lew Well	Change in Transporter of:		une 1, 1969
Hecompletion X	Oil Dry Gds  Casinghead Gas Condens	= 1	
Change in Ownerstap X			
change of ownership give name no accress of previous owner	K.K. Amini - 400 Wal	l Towers West - Midland	Texas
TOTAL CONTROL OF WELL AND E	EAST.   Well No.   Pool Name, Including For	rmation Kind of Lease	Lease No.
Leuse Name	Well 140: 1 001 1-4	State, Federal	or Fee Fee
Hutcherson "A"	l Vada Penn		
Location 76	7 Feet From The <u>South</u> Line	and 553 Feet From T	ne West
		<b>T</b> -	County
Line of Cention 27 Town	ship 9-S Range	34-Е , ммрм, Lea	County
	TO OT OUR END STATISTICAL CAL	s	
DINGROWN ON OF THANSPORT Name of Authorized Transporter of Oil	SE OF OIL AND NATURAL GRA	Address (Give address to which approv	
Name of wathorized Transporter of Off	mnany Americ Recline Cel		- Lubbock Texas
Sarving Pine Line Con Name of Authorized Transporter of Cast	MDANY nghead Gas 📉 or Dry Gas 🗔	Address (Give address to which approv	ea copy of this form is to be sent,
Warren Petroleum Co	moration	Tulsa, Oklahoma Is gas actually connected? Whe	n
If well produces oil or liquids,	Onte , Sec. , Topa	is gas actuarly commercial.	
Live location of tanks.	M 27 9-S 34-E	Yes arder number:	
. this production is commingled with	h that from any other lease or pool,	give comminging order number:	
<u>oblemenion daga</u>	Oil Well Gas Weli	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Designate Type of Completio			P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Clovations (DF, RKB, RT, GR, etc.)	Mame of Lindactud t ormation		
Periorations			Depth Casing Shoe
, criorana		20000	
		D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOUGS122	CASING & TUBING SIZE	DEFINAL	
		1	<u> </u>
TOSCI DAMA AND ADQUEST 7	OR ALLOWABLE (Test must be o	after recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allo
N as the second		Producing Method (Flow, pump, gas li	ft, etc.)
Date First New Oil Run To Tanks	Date of Test	-	
Lungin o. Teut	Tubing Pressure	Casing Pressure	Choke Size
Teudry of Feet			Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	
CA TURNE TOWN MCE/O	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Tout-MCF/D	-		
Tuesting Muchod (pitot, each pri)	Tubing Pressure (Shub-in)	Casing Pressure (Shut-in)	Choxe Size
			ATION COMMISSION
. January of complim	ici	OIL CONSERV	ATION COMMISSION
		APPROVED A	, 19
	regulations of the Oil Conservation with and that the information giver	Contract of	Runyan
	he best of my knowledge and belief	BY YOUNG	
		TITLE Geologist	
		This form is to be filed in	compliance with RULE 1104.
		1	ocean a militar delina or deepe

(Signature)

(Title)

(Date)

Lugust 7,

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.