NO. OF COMIES RECEIVED	_			
DISTRIBUTION	OUEST -	DNSERVATION COMMISSIC	Form C-104 Supersedes Old C-104 and C-110	
SANTA FE	REQUEST F	FOR ALLOWABLE	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRAN	AND NSPORTSOIL, AND NATURAL GAS	S	
LAND OFFICE	· - ·	1, 50 JH . LB		
TRANSPORTER GAS		<i>∪</i>		
OPERATOR				
PRORATION OFFICE				
K. K. Amini				
Address		Tovac		
816 Bank of the South	hwest Building - Midland,	Texas Other (Please explain)		
Reason(s) for filing (Check proper or	Change in Transporter of:			
iterompletion	Oil Dry Gas Casinghead Gas Condens	71		
Charejo in Cwaership	edeligious out			
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND Letter Hame	well 1.0. Pool Num	me, including tornation	Kind of Lease	
Hutcherson "A"	l Unde	esignated	State, Federal or Fee Fee	
Location			e West	
Unit Letter // 7	767 Feet From The South Line	ne and <u>553</u> Feet From Th		
Line of Section 27 , 1	Township 9-S Range	34-E , NMPM, Lea	County	
		s		
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA or Condensate	Address force days		
Commica Pine Line Co	omnany	3411 Knoxville Ave Lu Address (Give address to which approve	ibbock Texas ed copy of this form is to be sent!	
Mame of Authorized Transporter of	Casinghead Gas X of Dry Gas		,	
Warren Petroleum Co	orporation Unit Sec. Twp. Rge.	Tulsa, Oklahoma Is gas actually connected? When	า	
If well produces oil or liquids, aive location of tanks.	27 9-S 34-E	No		
	with that from any other lease or pool,	· · · · · ·		
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Comple	etion = (X) X	X	P.R.T.D.	
Date Spudded	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.	
5-15-68	7-18-68 Name of Producing Pormation	9896 Top Cil/Gas Pay	Tubing Depth	
Undesignated	Bough "C"	9848	9812 Depth Casing Shoe	
Perforations //	7			
<u> </u>	TUBING, CASING, AN	ID CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17-1/2"	12-3/4	367.00 4005.58	375 saks 300 saks	
11"	8-5/8 4-1/2	4005.58	450 saks	
7-7/8"				
	T FOR ALLOWABLE (Test must be a able for this d			
OH, WELL. Date First New Oil Run To Tanks	4000 jan 11111	Producing Method (Flow, pump, gas lif		
7-18-68	7-20-68	Pump	Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	3/4"	
24 hours Actual Prod. During Test	Oil-Bbls.	80 Water-Bbls.	Gas-MCF	
, was trucing rest	282	600	226	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Fressure	Choke Size	
	IANCE	OH CONSEDVA	ATION COMMISSION	
I. CERTIFICATE OF COMPLI	MNUE			
I hereby certify that the rules and regulations of the Oil Conservation		n APPROVED	, 19	
o instantana baan campli	ied with and that the information giver o the best of my knowledge and belief.		Muy	
15 Gue and complete t	•	TITLE		
×		This form is to be filed in	compliance with RULE 1104.	
Il Morrison		If this is a request for allow	If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation.	
	(Signature)	well, this form must be accompa	ordance with RULE 111.	
Owner	(Title)	All sections of this form mu able on new and recompleted w	ust be filled out completely for allo	
	(Title)	able on new and recompleted w	vells.	

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

July 24, 1968

(Date)