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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 20 8 47 AM '68

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER									
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		OTHER					
2. Name of Operator												7. Unit Agreement Name					
SIGNAL OIL AND GAS COMPANY												8. Farm or Lease Name					
3. Address of Operator												Hutcherson et al					
125 Central Building - Midland, Texas 79701												9. Well No.					
4. Location of Well												10. Field and Pool, or Wildcat					
UNIT LETTER <u>L</u> LOCATED <u>198</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM												Vada, Penn					
THE <u>West</u> LINE OF SEC. <u>10</u> TWP. <u>9-S</u> RGE. <u>34-E</u> NMPM												12. County					
15. Date Spudded												Lea					
5-19-68		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead									
6-18-68						4255 G. L.											
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools							
9717'						O-T.D.											
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made							
										No							
26. Type Electric and Other Logs Run										27. Was Well Cored							
Acoustic - Gamma										No							
28. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
13-3/8		48		421		17-1/2		315		0							
8-5/8		32 & 24		3990		11"		550 sacks		0							
29. LINER RECORD												30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET			
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
33. PRODUCTION																	
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)								Well Status (Prod. or Shut-in)							
										Plugged							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By							
35. List of Attachments																	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																	
SIGNED		B. B. Lankford, Jr.								TITLE		Production Engineer		DATE		July 24, 1968	

This form is to be filled with the appropriate District Office of the Commission and the following information of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all electrical tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, the well shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadrants, except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Southeastern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)