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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
K-2466

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Union Oil Company of California	8. Farm or Lease Name Southland"13"State Com.
3. Address of Operator P. O. Box 671 - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>10 South</u> RANGE <u>33 East</u> N.M.P.M.	10. Field and Pool, or Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) 4201' GR.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-10-75 - Pulled Baker Model "N" Packer up hole 1' to 9,776', and set "DR" Plug in Packer.
- 11 - Spotted Plug No. 1 from 9,776' to 9,641' with 15 sx Class "H" cement.
- Spotted Plug No. 2 from 8,021' to 7,796' with 25 sx Class "H" cement.
- 13 - Ran free-point, found 5-1/2" OD Casing free @ 6,149'. Shot casing in two @ 6,139'.
- 14 - Pulled 188 joints and 2 pieces (6,179.52') of 5-1/2" OD 15.5# and 17# J-55 Casing. Spotted Plug No. 3 in and out of 5-1/2" Casing stub from 6,256' to 5,978' w/ 60 sx Class "H" cement. Spotted Plug No. 4 in 7-7/8" open hole from 5,354' to 5,144' w/ 60 sx Class "H" cement. Spotted Plug No. 5 in open hole and 8-5/8" OD Casing from 4,054' to 3,855' w/ 60 sx Class "H" cement.
- 15 - Ran free-point, found 8-5/8" OD Casing free @ 865'. Shot casing in two @ 1,198'. Pulled 28 joints and 2 pieces (1,204.64') of 3-5/8" 24# and 32# J-55 Casing.
- 16 - Spotted Plug No. 6 in and out of 8-5/8" OD Casing stub from 1,245' to 1,067' w/ 100 sx Class "H" cement. Spotted Plug No. 7 in 11" open hole and bottom of 11-3/4" OD Casing from 496' to 246' w/ 100 sx Class "H" cement. Spotted Plug No. 8 from 32' to surface inside 11-3/4" OD Casing w/ 20 sx Class "H" cement. 10.0# PG mud placed between plugs. Welded 1/2" steel plate on surface casing. Placed 4" x 4' dry hole marker as per regulations.

WELL PLUGGED AND ABANDONED MAY 16, 1974.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Hughes TITLE District Drilling Supt. DATE March 6, 1975

APPROVED BY John W. Runyan TITLE Geol DATE FEB 11 1975

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 1 1975

OIL CONSERVATION COMM.  
WASH, D. C.