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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION C. C.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
Jul 3 11 35 AM '68

5a. Indicate Type of Lease	State ☒ Fee ☐
5b. State Oil & Gas Lease No.	K - 2466

1. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
3. Name of Operator	UNION OIL COMPANY OF CALIFORNIA
4. Address of Operator	P. O. Box 671 Midland, Texas 79701

6. Unit Agreement Name	
7. Farm or Lease Name	Southland 11 State Com.
8. Well No.	1
9. Field and Pool, or Wildcat	Undesignated
10. County	Lea

UNIT LETTER	G	LOCATED	193	FEET FROM THE	North	LINE AND	193	FEET FROM	
THE	East	LINE OF SEC.	12	TAP.	10-S	RGE.	12-E	NWEN	

11. Date of Completion	12. Date of Completion	13. Date of Completion (Ready to Prod.)	14. Elevations (DF, RKB, RT, GR, etc.)	15. Elev. Casinghead
6/23/68	6/27/68	6/28/68	2961' GR	4250'
16. Depth of Well	17. Plug Back T.D.	18. Multiple Completion	19. Intervals Drilled By	20. Rotary Tools
2961'	9372'	Many	0 to TD	Cable Tools
21. (For Multiple Intervals), of this completion - Top, Bottom, Name				22. Was Directional Survey Made
93.3' - 98.8' Perno Penn				No
23. Type of Logging and Other Log				24. Was Well Cored
Borehole Compensated Sonic Log Gamma Ray				No

25. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LBS. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	42'	11"	273	
8 7/8"	24# & 32#	908'	11"	48	
6 1/2"	15.8# & 17#	9908'	7 7/8"	100	

26. LINER RECORD					27. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					8 7/8"	9785'	9742'

28. List of Intervals (Interval, size and number)	29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
98.3' - 98.8' with twelve " shots.	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	98.3'-98.8' 100 gal. Reg. 1%

30. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6/28/68		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
6/28/68	24	22/64	480	480	90.0	120	1892
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
378	Packer	480	480	90.0	120	27.3	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						M. D. Dickens	

35. List of Attachments	
Form C-104, Electric Log, Deviation Test Detail	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED	TITLE District Production Su t. DATE July 2, 1968

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission no later than 30 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 4 shall be reported for each zone. The forms to be filed in quintuplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

1. Anhy _____ 2010	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
2. Salt _____ 2081	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
3. Salt _____ 2577	T. Atoka _____	T. Picture Cliffs _____	T. Penn. "D" _____
4. Yates _____ 3940	T. Miss _____	T. Cliff House _____	T. Leadville _____
5. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
6. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
7. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
8. San Andres _____ 3940	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
9. Glorieta _____ 3373	T. McKee _____	Base Greenhorn _____	T. Granite _____
10. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
11. Blinberry _____	T. Gr. Wash _____	T. Morriso _____	T. _____
12. Tubb _____ 3357	T. Granite _____	T. Todilto _____	T. _____
13. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
14. Abo _____ 7726	T. Bone Springs _____	T. Wingate _____	T. _____
15. Wolfcamp _____ 3345	T. _____	T. Chinle _____	T. _____
16. Penn. _____	T. _____	T. Permian _____	T. _____
17. Cisco (Bough C) _____ 9848	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	100	200	Sand & Caliche				
	200	2010	Red Beds				
2010	2081		Anhydrite				
2081	2577		Salt				
2577	3940		Sand, Anhydrite & Dolo.				
3940	4785		Dolomite				
4785	5373		Lime				
5373	7726		Sand & Dolomite				
7726	8275		Shale				
8275	8845		Dolomite				
8845	9910		Lime & shale				