DISTRIBUTION									Revised 1-		
							CCLON	5a. I	ndicate Ty	pe of Lease	
NTA FE		NEW	MEXICO OIL	L CONSE	RVATION	COWWI	DT VVID 2210N	LOG S	State	Fee 2	
E		ELL COMPLE	TION OR	KECOW	PLETION	N KEPU	MI AND	5. St	tate Oil &	Gas Lease No.	
.G.S.								: 			
ND OFFICE											
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YPE OF WELL								7. U	Init Agreen	nent Name	
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WORK OVER	DEEPEN	PLUG BACK			OTHER			1	ruitt	COM	
ame of Operator								1			
The Superior C	Dil Compan	n y						10.	Field and	Pool, or Wildcat	
ddress of Operator P. O. Box 1900	O. Midlan	d, Texas 7	9701					U	Undesignated		
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LETTERL	_ LOCATED	830 FEET	FROM THE	- r	LINE AND	\overline{m}	TTTT	T FROM 12.	County	////////	
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Date Spudded 1 May 19, 1968	.6. Date T.D. R	teached 17. Dat	27. 19	268	DF A	4233,	KD 447	7, WL 7-		4242	
May 19, 1968	June 42,	g Back T.D.	22. If	f Multiple	Compl., Ho		. Intervals	, Rotary To	ools	Cable Tools	
Total Depth		884	M	Many	-		Drilled By	0-995		+===	
9950 Producing Interval(s),			om, Name						25	. Was Directional S Made No	
Daviesh "C" tota	TEATION:	TOD BE JOS		ottom a	at 9844					eviation Sur	
Perf. Interva	1 9819-26	with 4 je	t shots	per fo	oot						
										s Well Cored	
Type Flectric and Oth	er Logs Run									7 LJ	
Type Electric and Oth Schlumberger	er Logs Run Gamma Ray	-Sonic and	Laterol	log							
Schlumberger	ner Logs Run Gamma Ray	-Sonic and	Laterol ASING RECO	log IRD (Repo	rt all string	s set in	well)				
Schlumberger	Gamma Ray WEIGHT LB.	С	TH SET	RD (Repo	E SIZE		CEMENT	ING RECORD		AMOUNT PULL	
Schlumberger CASING SIZE	WEIGHT LB.	C ./FT. DEP	TH SET	RD (Repo	5 81 Z E	400	SX Regu	ilar w/2	% CaCl		
Schlumberger CASING SIZE 11-3/4"	WEIGHT LB. 42#, H-4 32#, J-5	C ./FT. DEP iO	419 4200	HOLE 1	5 SIZE	400	SX Regu	r Diami	% CaCl	AMOUNT PULI	
CASING SIZE 11-3/4" 8-5/8"	WEIGHT LB. 42#, H-4 32#, J-5	C ./FT. DEP	TH SET	HOLE 1	5 81 Z E	400	SX Regu	ilar w/2	% CaCl	AMOUNT PULL	
CASING SIZE	WEIGHT LB. 42#, H-4 32#, J-5 17#, J-5	C./FT. DEP	ASING RECO TH SET 419 4200 9950	HOLE 1	5 SIZE	400 425 200	SX Regues Income	or Diami	Z CaCl x HAH x HAH	AMOUNT PULL	
CASING SIZE 11-3/4" 8-5/8" 5-1/2"	WEIGHT LB. 42#, H-4 32#, J-5 17#, J-5	C ./FT. DEP iO	ASING RECO TH SET 419 4200 9950	HOLI	5 SIZE	400	SX Reguest Income	or Diami	CaCl x HAM x HAM	AMOUNT PULL	
CASING SIZE 11-3/4" 8-5/8" 5-1/2"	WEIGHT LB. 42#, H-4 32#, J-5 17#, J-5	C./FT. DEP	ASING RECO TH SET 419 4200 9950	HOLI	5 SIZE	400 425 200	SX Regu SX Inco	or Diami: TUB	Z CaCl X HAH X HAH	AMOUNT PULL	
CASING SIZE 11-3/4" 8-5/8" 5-1/2"	WEIGHT LB. 42#, H-4 32#, J-5	C./FT. DEP 60 55 55 & N-80 LINER RECORD	ASING RECO TH SET 419 4200 9950	HOLI	E SIZE 5" 1" -7/8" SCREEN	400 425 200	SX Regues Inco	or Diami: or Diami: or Diami: TUB DEPT * 9836	Z CaCl X MAM X MAM SING RECO	AMOUNT PULL	
CASING SIZE 11-3/4" 8-5/8" 5-1/2" SIZE None	WEIGHT LB. 42#, H-4 32#, J-5 17#, J-5	C./FT. DEP	ASING RECO TH SET 419 4200 9950	HOLI	E SIZE 5" 1" -7/8" SCREEN	400 425 200	SX Region SX Inco	TUB DEPT * 9836	Z CaCl X MAM X MAM SING RECO	AMOUNT PULL ORD PACKER SE 9805	
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CASING SIZE 11-3/4" 8-5/8" 5-1/2" SIZE None Perforation Record (In Perfs. 9819-2 of 28 holes of 28	WEIGHT LB. 42‡, H-4 32‡, J-5 17‡, J-5 TOP Interval, size ar 26 v/4 jet of 0.3" d: Hours Tested	C./FT. DEP 10 15 15 15 16 17 18 18 18 18 18 18 18 18 18	ASING RECO TH SET 419 4200 9950 SACKS C Flowing, gas tion - 8 ently pure Prod'n. Test P d 24- Cil - E	PROD (Reponsible Property Prop	* Tubin 32. DEPT 9819- UCTION ing - Size of and 371 Gas -	400 425 200 30 ACID, HINTER -26	SX Regular SX Income SX In	TUB DEPT 9836 below peacture, CE AMOUN' 100 gals Water 458	CACI X HAM X HAM SING RECC H SET Y CKET. MENT SQI T AND KIN J. 7-1/ Well Statu Prod. Bbi. 8	PACKER SE 9805 UEEZE, ETC. ND MATERIAL USE 27. MCA acid Is (Prod. or Shut-in) Gas—Oil Ratio	
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico ____ T. Canyon ___ T. Ojo Alamo _ ____ T. Penn. "B"_ Strawn _____ T. Kirtland-Fruitland ____ T. Penn. "C" ____ Salt B. Salt __ T. Pictured Cliffs _____ T. Penn. "D" ___ Atoka ___ T. Yates. ___ Т. T. Cliff House _____ T. Leadville ___ Miss_ ____ T. Devonian _ T. Menefee_ T. Madison___ T. Queen. __ Т. T. Point Lookout _____ T. Elbert _ T. Grayburg T. Mancos ______ T. McCracken _ __ T. Montoya ___ T. San Andres. T. Ignacio Qtzte_____ __ T. Simpson ___ Glorieta_ ____ Т. Base Greenhorn ______ T. Granite _____ McKee __ T. Paddock _ Ellenburger _____ T. Dakota _ ——— T. Blinebry ___ T. ____ T. Gr. Wash _ T. Morrison _____ T. _ T. Tubb ____ Drinkard 6896 ____ T. Granite ___ Todilto____ ———— Т. <u>—</u> T. Delaware Sand ______ T. Entrada _____ T. ___ 7692 T. Abo_ T. Bone Springs _____ T. Wingate ____ Wolfcamp 8977 ______ T. __ T. __ T. _ T. Chinle _____ T. ____ T. T. __ T. _____ ______T. Permian _______T. ____ T Cisco (Bough C) T. Penn "A" _____ T. ____ _ T. .

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	FORMATION RECORD (Attach of	From	То	Thickness in Feet	Formation
0 2663 3550 3994 5145 6302 7692 8977	2663 3550 3994 5145 6302 7692 8977 9950	1285	Red Beds Anhydrite, salt, shale Anhydrite, and limestone Limestone and dolomite Limestone and shale Limestone, dolomite, shale Shale and limestone Limestone			III Peet	
		-			1		