I -	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OPERATOR PRORATION OFFICE Cperator The Superior Oil Common Control Con	REQUEST F AUTHORIZATION TO TRAI	NSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C- CEffective 1-1-65 AL GAS HI PM'68	11
	Address P. O. Box 1900, Mid Reason(s) for filing (Check proper better Well Recompletion Change in Cwnership If change of ownership give name	Land, Texas 79701 Change in Transporter of: Cil Dry Gas Casinghead Gas Condens	===		
	DESCRIPTION OF WELL ANI Lease Name Pruitt COM	D LEASE Lease No. Well No. Pool Name	e, Including Formation R-3 -VENNSY (30 N 1 a n R-3	หูวิธี Kind of Lease State, Federa, or Fee Fac	_
	Onit Letter	830 Feet From The South Line		From The West Lea County	_
ш.	DESIGNATION OF TRANSPORMED OF Authorized Transporter of Control The Permian Corpora	RTER OF OIL AND NATURAL GA	S Address (Give address to which P.O. Box 3119, Mid)	approved copy of this form is to be sent) Land, Texas 79701 approved copy of this form is to be sent) When	
	Designate Type of Complet Date Spudded May 19, 1968	Date Compl. Ready to Prod. June 27, 1968	New Well Workover Deepo X Total Depth 9950	9884 P.B.T.D. 9884	- v.
	Elevations (DF, RKB, RT, GR, etc., GL 4242, BF 4255, KB 4	- 1	Top Oil/Gas Pay 9815 (-5558)	Tubing Depth 9836 Depth Casing Shoe	
	9819-26 w/4 jet sho			9950	_
		TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT	_
	HOLE SIZE	11-3/4", 42#, H-40	419	400 ex Reg.	_
	11"	8-5/8", 32#, J-55	4200	425 ex	_
	7-7/8"	5-1/2", 17#, J-55 & N-80	9950	200 ex	<u> </u>
V.	TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be at	ter recovery of total volume of lo	par Q 9805 w/tbg anchor 9836 vad oil and must be equal to or exceed top allo	ou.
	OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump,		_
	June 27, 1968	July 7, 1968	Pump		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	24 hours	Oil-Bbls.	Water - Bbls.	Gas - MÖF	
	Actual Prod. During Test 829	371	458	566	_
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	_
			Casing Pressure	Choxe Size	
	Testing Method (pitot, back pr.)	Tubing Pressure			
VI.	CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION		
		d completions of the Oil Consequetion	APPROVED		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Geologist Compress		
	above is true and complete to	the best of my knowledge and belief.	Geolo	est.	
			TITLE		
	1000	_	This form is to be file	ed in compliance with RULE 1104.	
	J. N. Solay (Sylvature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	Petroleum Engineer		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow		
	(Title)		All sections of this fo	rm must be fifted out completely for afficed wells.	**

July 9, 1968

(Date)

All sections of this community able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.