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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>The Superior Oil Company</b>	8. Farm or Lease Name <b>Pruitt COM</b>
3. Address of Operator <b>P. O. Box 1900, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>L</b> <b>1830</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>22</b> TOWNSHIP <b>9-S</b> RANGE <b>34-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>DF 4255, KB 4257, GL 4242</b>	12. County <b>Lea</b>

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to total depth of 9950' on June 22, 1968, and ran Schlumberger GR-Sonic and Laterolog. Ran 5-1/2" 17#, J-55 & N-80 csg. to 9950, cemented with 200 sx Incor-Diamix "A" cement with final pressure of 2000 psig. Job completed at 10:30 AM on June 23, 1968. Ran temperature survey which indicated top of cement outside casing at 9200'. On June 26, 1968, ran 2-3/8" tubing and cleaned out hole and displaced fresh water in hole with oil. Ran Lane-Wells GR-Collar log and perf. 9819-26 with 4 jets per ft. and set Model "D" packer at 9805. Ran 2-3/8" tubing and set in packer at 9805' with tubing tail at 9836 on June 27, 1968. Started swabbing well at 4:00 PM on June 27, 1968, and recovered 47 bbls. gross (38 bbls. load oil plus 7 bbls. new oil and 2 bbls. water). On June 28, 1968, recovered 27 bbls. gross in 5 hrs., (6 bbls new oil plus 21 bbls water). On June 28, 1968, acidized perfs 9819-26 with 100 gal. MCA acid and swabbed 60 bbls. load oil and acid water in 2.5 hrs. and well commenced flowing to stock tank and flowed 37 bbls. gross in 3 hours (23 bbls. new oil plus 14 bbls. water) with maximum flowing pressure of 125 psig. Well loaded up and died and on June 29, 1968, swabbed 24 bbls. gross (7 bbls. new oil plus 17 bbls. water) in 1.5 hours. Installed hydraulic downhole pump on July 6, 1968, and potentialized well on July 7, 1968.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *L. D. Blay* TITLE Petroleum Engineer DATE July 9, 1968

APPROVED BY *W. H. Kuyper* TITLE *W. H. Kuyper* DATE

CONDITIONS OF APPROVAL, IF ANY: