NEW MEXICO OIL CONSERVATION COMMISSION FILE UNIQUE STATE OF MELL UNIQUE	NO. OF COPIES RECEIVED									Form C- Revised	
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2		SEC. 5	TWP.	<u>11-5</u> RGE	. <u>34-E</u> Compl. (Rea	dy to Pr	od.) 18. E	levations (DF, F	KB, RT, GR	, etc.) 19.	Elev. Cashinghead
S-19-68				I	in the same	, -					
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24, Producting Interval(s), of this completion — Top, Bottom, Name 28, Max Directional Survey 100		٦		_	Мо	my				9907	
26. Type Electic and Other Logs Run 27. Was Well Cored Solution 28. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13 3/8 48 370 17/5 295 sacks (Circulated) None 3 5/8 24 6, 32 4,000 11 450 sacks None 5 1/5 17 0, 389 7 7/8 825 sacks None 17 0, 389 7 7/8 825 sacks None 29. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 27/8 9905 9761 31. Perforation Record (Interval, size and number) Open hole 9889 - 9907 PRODUCTION 29. PRODUCTION 20. Gas—AMF Water—Bell. Gas—Olf Ratio 20. Gas—Olf Ratio 32. Casing Pressure 42 24/64 24/64 32. Casing Pressure 22. A38 37. Test Witnessed By Harold Lemley 39. List of Attachments 20. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	9907) of this c			. Name				<u> </u>		
26. Type Electric and Other Loga Fun Casing Size Weight Le/Ft. DePth Set Hole Size Cementing Record Amount Pulled 13 3/8	24, Producing Litervaria	,, or this c	Ompress.								Made
Gamma Neutron - Pocused - Mini Focused CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13 3/8 48 370 17/5 295 sacks (Circulated) None 3 5/8 24 6 32 4 000 11 450 sacks None 5 ½ 17 0.989 7.7/8 825 sacks None 20. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 7/8 9905 9761 31. Perforation Record (Interval, size and number) Depth hole 9889 - 9907 PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Date Pirat Production 7-2-68 Production Method (Flowing, gas lift, pumping - Size and type pump) Producing Producing Producing Producing Flow Tubing Record (Interval, size on Annumber) Open hole 9889 - 9907 PRODUCTION 32. ALIO, SHOT, FRACTURE, CEMENT SOUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9891 - 9896 Open hole jet charges Producing Flow Tubing Record (Interval, size on Annumber) Cast Producing Flow Tubing Record (Interval, size on Annumber) A 1 (1) Frod Tubing Record (Interval, size on Annumber) A 2 (24/64) Test Period 35. Lint of Attachments POTTS C-103, C-104, C-123, Logs, Deviation Record, DST Data 16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. 7-8-68		0007	n1	- Hell Bon						1	No
28. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13 3/8 48 370 17½ 295 sacks (Circulated) None 3 5/8 24 6 32 4 000 11 450 sacks None 5 ½ 17 2 889 7 7/8 825 sacks None 29. LINER RECORD 30, TUBING RECORD None 20. SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET PACKER SET 2 7/8 9905 9761 21. Perforation Record (Interval, size and number) Open hole 9889 - 9907 22. PRODUCTION 23. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Open hole 9889 - 9907 PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) T-2-68 Flow Production Screen Size Depth Set Production Flow Production Production Production Method (Flowing, gas lift, pumping - Size and type pump) T-2-68 Casing Pressure Size Open bole jet charges Producing Test Feriod 226 438 57 1938 Test Feriod 226 438 57 1938 Test Fording Fress. Casing Pressure Sold Size Open bole Size Open	9889	- 9907	B oug l	1 C rei	111					27.	Was Well Cored
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	1	4 J	13.8								
SIGNED OLLIC dil TITLE Petroleum Engineer DATE 7-8-00											, , ,

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any rewly-drilled or legened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests consists by reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Bule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Anhy _____ T. Ojo Alamo _____ _____ T. Penn. "B" _ Salt ______ T. Strawn _____ T. Kirtland-Fruitland _____ T. Penn. "C" _____ T. Atoka ______ T. Pictured Cliffs _____ T. Penn. "D" _____ Salt . Yates______T. Miss___ T. Cliff House ______ T. Leadville ___ 7 Rivers ______ T. Devenian _____ T. Menefee _____ T. Madison ____ T. T. Silurian _____ T. Point Lookout ____ T. Elbert ____ Queen ____ T. Montoya ______T. McCracken _____ Grayburg ___ 3964 T. Simpson _____ T. Gallup _____ T. Ignacio Qtzte ____ T. San Andres ____ Glorieta 5422 T. McKee Base Greenhorn T. Granite T. Paddock ______ T. Ellenburger _____ T. Dakota _____ T. T. Gr. Wash ______ T. Morrison _____ T. ___ Blinebry ____ Tubb ______ T. Granite ______ T. Todilto ______ T. T. Drinkard ____ T. Delaware Sand _____ T. Entrada _____ T. 7690 T. Bone Springs T. Wingste T. T. T. Wolfcamp 8982 T. T. Chinle T. Chinle T. T. Penn. ___ T. Cisco (Bough C) 9886 T. T. Penn. "A" T. Penn.

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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