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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/> C. C.	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
11 00544868	

14. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		Pennzoil Company		Harris State	
3. Address of Operator		P. O. Drawer 1828 - Midland, Texas 79701		9. Well No.	
4. Location of Well		UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>5</u> TWP. <u>11-S</u> RGE. <u>34-E</u> NMPM		10. Field and Pool, or Wildcat	
15. Date Spudded		5-15-68		Undesignated	
16. Date T.D. Reached		6-17-68		12. County	
17. Date Compl. (Ready to Prod.)				Lea	
20. Total Depth		9907		18. Elevations (DF, RKB, RT, GR, etc.)	
21. Plug Back T.D.		9907		19. Elev. Casinghead	
22. If Multiple Compl., How Many		4195.6 GL		4197 Est.	
23. Intervals Drilled By		Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		9889 - 9907 Bough "C" Penn		25. Was Directional Survey Made	
26. Type Electric and Other Logs Run		Gamma Neutron - Focused - Mini Focused		27. Was Well Cored	
28. CASING RECORD (Report all strings set in well)				No	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	370	17 1/2	295 sacks (Circulated)	None
8 5/8	24 & 32	4,000	11	450 sacks	None
5 1/2	17	2,989	7 7/8	825 sacks	None
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 7/8	9905
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
Open hole 9889 - 9907			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			9891 - 9896		
			Open hole jet charges		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
7-2-68		Flow		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
7-3-68	24	24/64		226	438
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
325	p'r				57
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
Sold				Harold Lemley	
35. List of Attachments					
Forms C-103, C-104, C-123, Logs, Deviation Record, DST Data					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Blaine</u>		TITLE <u>Petroleum Engineer</u>		DATE <u>7-8-68</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1975	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2690	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	3964	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	5422	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	6899	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	7690	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	8982	T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	9886	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1975	1975	Redbeds				
1975	2690	715	Anhy, Salt				
2690	3964	1274	Anhy, Salt, Ss				
3964	5422	1458	Dolo, Anhy, Salt				
5422	7690	2268	Dolo, Anhy, Ss, Salt				
7690	9000	1310	Dolo, Anhy, Shale				
9000	9907	907	Ls, Shale				