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HOBBS OFFICE O. G. C.  
NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 1-1-65

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>																																											
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name - - -																																											
2. Name of Operator <b>Coastal States Gas Producing Company</b>		8. Farm or Lease Name <b>Ainsworth "33"</b>																																											
3. Address of Operator <b>P. O. Box 235, Midland, Texas 79701</b>		9. Well No. <b>1</b>																																											
4. Location of Well UNIT LETTER <b>P</b> LOCATED <b>709.3</b> FEET FROM THE <b>south</b> LINE AND <b>660</b> FEET FROM THE <b>east</b> LINE OF SEC. <b>33</b> TWP. <b>9S</b> RGE. <b>33E</b> NMPM		10. Field and Pool, or Wildcat <b>Undesignated</b>																																											
15. Date Spudded <b>5-23-68</b>		16. Date T.D. Reached <b>6-3-68</b>																																											
17. Date Compl. (Ready to Prod.) <b>6-7-68</b>		18. Elevations (DF, RKB, RT, GR, etc.) <b>4276.1 GR</b>																																											
19. Elev. Casinghead <b>4286'</b>		20. Total Depth <b>4626'</b>																																											
21. Plug Back T.D. <b>4600'</b>		22. If Multiple Compl., How Many <b>Single Comp.</b>																																											
23. Intervals Drilled By <b>Rotary Tools</b>		24. Producing Interval(s), of this completion - Top, Bottom, Name <b>4557-87 (San Andres)</b>																																											
25. Was Directional Survey Made <b>Yes</b>		26. Type Electric and Other Logs Run <b>Gamma-Ray Neutron</b>																																											
27. Was Well Cored <b>Yes</b>		28. CASING RECORD (Report all strings set in well)																																											
<table border="1" style="width: 100%;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>8-5/8"</td> <td>24#</td> <td>269'</td> <td>12-1/4"</td> <td>200 sacks Class "A"</td> <td>None</td> </tr> <tr> <td>4-1/2"</td> <td>9.5#</td> <td>4,626'</td> <td>7-7/8"</td> <td>250 sacks Class "C"</td> <td>None</td> </tr> </tbody> </table>		CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8-5/8"	24#	269'	12-1/4"	200 sacks Class "A"	None	4-1/2"	9.5#	4,626'	7-7/8"	250 sacks Class "C"	None	<table border="1" style="width: 100%;"> <thead> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> </thead> <tbody> <tr> <td>None</td> <td>- - -</td> <td>- - -</td> <td>- - -</td> <td>- - -</td> <td>2-3/8"</td> <td>4557'</td> <td>Anchor - 4478'</td> </tr> <tr> <td>None</td> <td>- - -</td> <td>- - -</td> <td>- - -</td> <td>- - -</td> <td></td> <td></td> <td></td> </tr> </tbody> </table>		SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	None	- - -	- - -	- - -	- - -	2-3/8"	4557'	Anchor - 4478'	None	- - -	- - -	- - -	- - -			
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31. Perforation Record (Interval, size and number) <b>4557-62' (1 - 1/2" JSPF)</b> <b>4565-70' (1 - 1/2" JSPF)</b> <b>4575-87' (1 - 1/2" JSPF)</b>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL <b>4557-87'</b> AMOUNT AND KIND MATERIAL USED <b>3000 gals of 28% acid and 20 - 7/8" ball sealers</b>																																											
33. PRODUCTION Date First Production <b>6-7-68</b> Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping (Beam - 2" x 25/32 x 14')</b> Well Status (Prod. or Shut-in) <b>Producing</b>																																													
Date of Test <b>6-11-68</b>		Hours Tested <b>24</b>																																											
Choke Size <b>Open</b>		Prod'n. For Test Period <b>124</b>																																											
Oil - Bbl. <b>124</b>		Gas - MCF <b>N11</b>																																											
Water - Bbl. <b>10</b>		Gas - Oil Ratio <b>TSTM</b>																																											
Flow Tubing Press. <b>124</b>		Casing Pressure <b>124</b>																																											
Calculated 24-Hour Rate <b>124</b>		Oil - Bbl. <b>124</b>																																											
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Oil Gravity - API (Corr.) <b>19.0°</b>		Test Witnessed By <b>K. E. Oden</b>																																											
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented</b>																																													
35. List of Attachments <b>Form C-104; Form C-123; Deviation Survey; and Gamma-Ray Neutron Log</b>																																													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																																													
SIGNED <b>J. P. Homan</b>		TITLE <b>Div. Prod. Supt.</b>																																											
DATE <b>June 12, 1968</b>																																													

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	1857	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2560	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3808	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinebry		T. Gr. Wash	T. Morrison	
T. Tubb		T. Granite	T. Todilto	
T. Drinkard		T. Delaware Sand	T. Entrada	
T. Abo		T. Bone Springs	T. Wingate	
T. Wolfcamp		T.	T. Chinle	
T. Penn.		T.	T. Permian	
T. Cisco (Bough C)		T.	T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1857	1857	Surface sands and red beds				
1857	2560	703	Anhydrite and salt				
2560	3808	1248	Sand and anhydrite				
3808	4626	TD	Dolomite and anhydrite				