NO. OF COPIES RECEIVE	ED		H	UBBS OFFICE			Form C-105 Revised 1-1-65
DISTRIBUTION				· · · · ·	[.] <i>y</i> , c , c ,	50.	Indicate Type of Lease
SANTA FE		NEW	AEXICO OIL	NSERVIATION	COMMISSION	0	State Fee X
FILE	W	ELL COMPLE	TION OR RE	Completign	I ARE PORT AN	۷D LOG ل	State Oil & Gas Lease No.
U.S.G.S.					.at 90	1 3. 5	
LAND OFFICE						-	
OPERATOR							
	<u>──</u> ─── ─ ┘						
IG. TYPE OF WELL						7. U	Jnit Agreement Name
• • • • • • • • •	01L	L K GAS WELL		Г		_	
b. TYPE OF COMPLE		L WELL		OTHER		8. F	arm or Lease Name
				7			t
WELL X OVI		N BACK	DIFF. RESVR.	OTHER	<u> </u>	A	insworth "33" Vell No.
2. Name of Operator						5. "	
Coastal St	ates Gas Pr	roducing Co	mpany				1
3. Address of Operator						10.	Field and Pool, or Wildcat
P O Boy	235 Midle	and. Texas	79701			ט	Indesignated
P. O. Box 4. Location of Well	233 11242	and rendo					
n		700 3	9011	th	660 .		
UNIT LETTER	LOCATED	FEET F	ROM THE	LINE AND	111111111	EET FROM	County
			226		1111X1111		Lea
THE CASE LINE OF	sec. 33 т	WP. 95 RG	E. JJE NM		7711V1111	/////	
15. Date Spudded				o Prod.) 18. E			tc.) 19. Elev. Cashinghead 4286
5-23-68	6-3-6	8	6-7-68		4276.1 GB		
20. Total Depth	21. Plu	g Back T.D.		iple Compl., How		s Rotary Too	ols Cable Tools
4626'		4600'	Many	Single Com	P.	Yes	
24. Producing Interval(<u> </u>	25. Was Directional Survey
24. Producing intervent	s, or this complet	100 - 10p, 2000	.,				Made
							Yes
	San Andres)						
26. Type Electric and (Other Logs Run						27. Was Well Cored
Gamma-Ray	Neutron						Yes
		CAS	SING RECORD (F	eport all strings	set in well)		
1.7.8							
28.						TING RECORD	AMOUNT PULLED
CASING SIZE	WEIGHT LB.	FT. DEPTH		OLE SIZE	CEMEN	TING RECORD	
CASING SIZE 8-5/8"	24#	/FT. DEPTH 269	• 12	IOLE SIZE	CEMEN	s Class "	A" None
CASING SIZE		/FT. DEPTH	• 12	OLE SIZE	CEMEN	s Class "	
CASING SIZE 8-5/8"	24#	/FT. DEPTH 269	• 12	IOLE SIZE	CEMEN	s Class "	A" None
CASING SIZE 8-5/8"	24#	/FT. DEPTH 269	• 12	IOLE SIZE	CEMEN	s Class "	A" None
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CASING SIZE 8-5/8" 4-1/2" 29.	24 # 9.5#	/FT. DEPTH 269 4,626	• 12 • 7	IOLE SIZE -1/4" -7/8"	CEMEN 200 sack 250 sack	ts Class " ts Class "	None Cli None NG RECORD Image: Click of the second seco
CASING SIZE 8-5/8" 4-1/2" 29. SIZE	24# 9.5# L	FT. DEPTH 269 4,626 INER RECORD BOTTOM	Image: sacks cemen	T SCREEN	СЕМЕN 200 sack 250 sack 30. SIZE	Class " CS Class " TUBI DEPTH	A" None C" None NG RECORD SET PACKER SET
CASING SIZE 8-5/8" 4-1/2" 29.	24 # 9.5#	/FT. DEPTH 269 4,626	• 12 • 7	T SCREEN	семен 200 sack 250 sack	Class " CS Class " TUBI DEPTH	A" None C" None NG RECORD SET PACKER SET
CASING SIZE 8-5/8'' 4-1/2'' 29. SIZE None None	24# 9.5# L TOP	/FT. DEPTH 269 4,626 INER RECORD BOTTOM	Image: sacks cemen	T SCREEN	200 sack 250 sack 30. SIZE 2-3/8'	Class " Class " TUBI DEPTH 4557"	A" None C" None NG RECORD SET PACKER SET Anchor - 4478
CASING SIZE 8-5/8" 4-1/2" 29. SIZE None None 31. Perforation Record	24# 9.5#	/FT. DEPTH 269 4,626 INER RECORD BOTTOM BOTTOM d number)	SACKS CEMEN	T SCREEN 32.	CEMEN 200 sack 250 sack 30. SIZE 2-3/8 ¹ ACID, SHOT, FR	Class " CS Class " TUBI DEPTH 4557" RACTURE, CEM	A" None C" None NG RECORD SET PACKER SET Anchor - 4478 NENT SQUEEZE, ETC.
CASING SIZE 8-5/8" 4-1/2" 29. SIZE None None 31. Perforation Record	24# 9.5#	/FT. DEPTH 269 4,626 INER RECORD BOTTOM BOTTOM d number)	SACKS CEMEN	IOLE SIZE -1/4" -7/8" T SCREEN 32. DEPTH	CEMEN 200 sack 250 sack 30. SIZE 2-3/8' ACID, SHOT, FR INTERVAL	Class " CS Class " TUBI DEPTH 4557" RACTURE, CEM AMOUNT	A" None C" None C" None NG RECORD SET PACKER SET Anchor - 4478 MENT SQUEEZE, ETC. AND KIND MATERIAL USED
CASING SIZE 8-5/8" 4-1/2" 29. SIZE None 31. Perforation Record 4557-62'	24# 9.5# L TOP 	/FT. DEPTH 269 4,626 INER RECORD BOTTOM d number)	SACKS CEMEN	T SCREEN 32.	CEMEN 200 sack 250 sack 30. SIZE 2-3/8' ACID, SHOT, FR INTERVAL	Class " CS Class " TUBI DEPTH 4557" RACTURE, CEM AMOUNT	A" None C" None NG RECORD SET PACKER SET Anchor - 4478 NENT SQUEEZE, ETC.
CASING SIZE 8-5/8" 4-1/2" 29. SIZE None 31. Perforation Record 4557-62' 4565-70'	24# 9.5# L TOP 	/FT. DEPTH 269 4,626 INER RECORD BOTTOM d number) SPF)	SACKS CEMEN	IOLE SIZE -1/4" -7/8" T SCREEN 32. DEPTH	CEMEN 200 sack 250 sack 30. SIZE 2-3/8' ACID, SHOT, FR INTERVAL	CLASS " CLASS " CLASS " TUBI DEPTH 4557" ACTURE, CEM AMOUNT 3000 gals	A" None C" None C" None NG RECORD I SET PACKER SET Anchor - 4478' MENT SQUEEZE, ETC. AND KIND MATERIAL USED 3 of 28% acid and
CASING SIZE 8-5/8" 4-1/2" 29. SIZE None 31. Perforation Record 4557-62' 4565-70'	24# 9.5# L TOP 	/FT. DEPTH 269 4,626 INER RECORD BOTTOM d number) SPF)	SACKS CEMEN	IOLE SIZE -1/4" -7/8" T SCREEN 32. DEPTH	CEMEN 200 sack 250 sack 30. SIZE 2-3/8' ACID, SHOT, FR INTERVAL	CLASS " CLASS " CLASS " TUBI DEPTH 4557" ACTURE, CEM AMOUNT 3000 gals	A" None C" None C" None NG RECORD SET PACKER SET Anchor - 4478 MENT SQUEEZE, ETC. AND KIND MATERIAL USED
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CASING SIZE 8-5/8" 4-1/2" 29. SIZE None 31. Perforation Record 4557-62' 4565-70' 4575-87' 33.	24# 9.5# 	/FT. DEPTH 269 4,626 INER RECORD BOTTOM BOTTOM d number) (SPF) (SPF)	12 3 7 SACKS CEMEN - - - - - - - - - - -	IOLE SIZE -1/4" -7/8" T SCREEN 32. DEPTH 4557-87 ODUCTION	CEMEN 200 sack 250 sack 30. SIZE 2-3/8 ¹ ACID, SHOT, FR INTERVAL	Class " CS Class " TUBI DEPTH 4557" CACTURE, CEM AMOUNT 3000 gals 20 - 7/8"	A" None C" None NG RECORD SET PACKER SET Anchor - 4478' MENT SQUEEZE, ETC. AND KIND MATERIAL USED 3 of 28% acid and ' ball sealers
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CASING SIZE 8-5/8" 4-1/2" 29. SIZE None 31. Perforation Record 4557-62' 4565-70' 4575-87' 33. Date First Production 6-7-68 Date of Test 6-11-68	24# 9.5# L TOP (Interval, size and (1 - 1/2" J (1 - 1/2" J (1 - 1/2" J (1 - 1/2" J	/FT. DEPTH 269 4,626 	PR wing, gas lift, pr Prod'n. For Test Period	IOLE SIZE -1/4" -7/8" T SCREEN 32. DEPTH 4557-87 ODUCTION amping - Size and 25/32 x 14 OII - Bbl.	CEMEN 200 sack 250 sack 30. SIZE 2-3/8' ACID, SHOT, FR INTERVAL 1 4 type pump) Gas - MCF N11	Class " CS Class " TUBI DEPTH 4557" AACTURE, CEM AMOUNT 3000 gals 20 - 7/8" Water -	None 'C'' None 'C'' None 'C'' None NG RECORD SET SET PACKER SET Anchor - 4478' MENT SOUEEZE, ETC. AND KIND MATERIAL USED 3 of 28% acid and ' ball sealers 'ell Status (Prod. or Shut-in) Producing Bbl. Gas = Oil Ratio
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CASING SIZE 8-5/8'' 4-1/2'' 29. SIZE None 31. Perforation Record 4557-62' 4565-70' 4575-87' 33. Date First Production 6-7-68 Date of Test 6-11-68 Flow Tubing Press.	24# 9.5# 9.5# L TOP 	/FT. DEPTH 269 4,626 INER RECORD BOTTOM BOTTOM d number) SPF) SPF) SPF) SPF) SPF) Choke Size Choke Size Choke Size Choke Size	PR wing, gas lift, pr Prod'n. For Test Period	IOLE SIZE -1/4" -7/8" T SCREEN 32. DEPTH 4557-87 ODUCTION umping - Size and 25/32 x 14 OII - Bbl. 124	CEMEN 200 sack 250 sack 30. SIZE 2-3/8' ACID, SHOT, FR INTERVAL 1 4 type pump) Cas - MCF N11 4CF Wa	Class " CS Class " TUBI DEPTH 4557" ACTURE, CEM AMOUNT 3000 gals 20 - 7/8" Water - 10 ter - Bbl. 10	None 'C'' None 'C'' None 'C'' None NG RECORD Set SET PACKER SET Anchor - 4478' MENT SOUEEZE, ETC. AND KIND MATERIAL USED 3 of 28% acid and ' ball sealers 'ell Status (Prod. or Shut-in) Producing Bbl. Gas - Oll Ratio TSTM
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CASING SIZE 8-5/8" 4-1/2" 29. SIZE None 31. Perforation Record 4557-62' 4565-70' 4575-87' 33. Date First Production 6-7-68 Date of Test 6-11-68 Flow Tubing Press. 34. Disposition of Gas Vented 35. List of Attachment Room C-10	24# 9.5# 9.5# L TOP 	/FT. DEPTH 269 4,626 INER RECORD BOTTOM BOTTOM d number) SPF) SPF) SPF) SPF) Choke Size Choke Si	PR wing, gas lift, pu PR wing, gas lift, pu Prod'n. For Test Period 4- Oil - Bbl. 124	IOLE SIZE -1/4" -7/8" T SCREEN 32. DEPTH 4557-87 ODUCTION umping - Size and 25/32 x 14 OII - Bbl. 124 Gas - N N: ext: and G	CEMEN 200 sack 250 sack 30. SIZE 2-3/8' ACID, SHOT, FR INTERVAL 1 d type pump) Gas - MCF N11 ACF N11 ACF Wa L1	Class " CS Class " CS Class " TUBI DEPTH 4557" AACTURE, CEM AMOUNT 3000 gals 20 - 7/8" Water - 10 Test Wit K. eutron Log	None 'C'' None 'C'' None 'SC'' None NG RECORD SET SET PACKER SET Anchor - 4478' MENT SQUEEZE, ETC. AND KIND MATERIAL USED 3 of 28% acid and ' ball sealers ''ell Status (Prod. or Shut-in) Producing Bbl. Gas - Oil Ratio TSTM Oil Gravity - API (Corr.) 19.0° tnessed By E. Oden B
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

1057

Northwestern New Mexico

т.	Anhy1051 _	Т.	Canyon	Τ.	Ojo Alamo	Т	Penn. ''B''
т.	Salt	Τ.	Strawn	Т.	Kirtland-Fruitland	т	Penn. "C"
в	Salt						
т.	Yates2560	Τ.	Miss	Т.	Cliff House	т	Leadville
					Menefee		Madison
					Point Lookout		
Т.	Grayburg	Т.	Montoya	T.	Mancos	т	McCracken
Т.	San Andres 3808	Т.	Simpson	T.	Gallup	т	Ignacio Qtzte
					se Greenhorn		
					Dakota		
					Morrison		
					Todilto		
					Entrada		
					Wingate		
					Chinle		
					Permian		
					Penn. ''A''	1	

FORMATION RECORD (Attach additional sheets if necessary)

То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1857 2 56 0 3808 4626	1857 703 1248 TD	Surface sands and red bed Anhydrite and salt Sand and anhydrite Dolomite and anhydrite	S -			
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	1857 2 56 0 3808	10 in Feet 1857 1857 2560 703 3808 1248	10in FeetFormation18571857Surface sands and red bed2560703Anhydrite and salt38081248Sand and anhydrite4626TDDolomite and anhydrite	10in FeetFormationFrom18571857Surface sands and red beds2560703Anhydrite and salt38081248Sand and anhydrite4626TDDolomite and anhydrite	10in FeetFormationFromTo18571857Surface sands and red beds2560703Anhydrite and salt38081248Sand and anhydrite4626TDDolomite and anhydrite	ToIn FeetFormationFromToIn Feet18571857Surface sands and red bedsAnhydrite and saltAnhydrite and saltImage: Sand and anhydrite38081248Sand and anhydriteDolomite and anhydriteImage: Sand and anhydrite

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