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↓EW MEXICO OIL CONSERVATION COMMISSIC REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

HOBBS OFFICEND C. C.

Į.	U.S.G.S.	AUTHORIZATION TO TRAIN		
ſ	LAND OFFICE	hm 12 11 a	- RU ICO	
ŀ	OIL	JUN 13 11 3	6 AM '68	
- 1	TRANSPORTER GAS			
ŀ				,
1	OPERATOR			
1.	PRORATION OFFICE			
	Coastal States Gas Producing Company			
	Address	1 1 Marrow 70 701		
	P. O. Box 235, Midland, Texas 79701			
ļ	leason(s) for filing (Check proper box) Other (Please explain)			
i	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas		
	Change in Ownership	Casinghead Gas Condens	sate	
ĺ				
	If change of ownership give name	NA		
and address of previous owner				() () () () () ()
		TARE 7/ /1 /2	The second of the second	
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo.	rmation Kind of Lease	Lease No.
	Lease Name	51 Jing "1" + 5an	HACE Sente Federa	ler Fee
	Ainsworth "33"	1 Indesignat	ed A 19 /2	
	Location			
	Unit Letter P ; 709.3 Feet From The south Line and 660 Feet From The east			
				County
	Line of Section 33 Tow	mship 98 Range	33E , NMPM, L	ea County
III	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which appro-	ned come of this form is to be sent!
	Name of Authorized Transporter of Oil	or Condensate	Address (Otto das see a mine	
	Permian Corporation		Box 3119, Midland, Texas 79701	
	Name of Authorized Transporter of Cas		Address (Give address to which appro-	ved copy of this form is to be sent;
	None	!	None	
		Unit Sec. Twp. Ege.	Is gas actually connected? Wh	en
	If well produces oil or liquids,	P 33 9S 33E	No	
	give location of tanks.	<u> </u>		374
	f this production is commingled with that from any other lease or pool, give commingling order number: NA			
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
		Oil Well Gas Well	1	
	Designate Type of Completic		X	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	
	5-23-68	6-7-68	4626	4600
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	4276.1 GR	San Andres	45571	4557'
	Perforations			Depth Casing Shoe
	4557-62'; 4565-70'; and 4575-87'			46261
	TUBING, CASING, AND CEMENTING RECORD			
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE		269 '	200 sacks Class "A"
	12-1/4"	8-5/8" casing		250 sacks Class "C"
	7-7/8"	4-1/2" casing	4,626	
	4-1/2"	2-3/8" tubing	4,557'	Tubing enchor
			<u> </u>	
% /	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
¥	OIL WELL	able for this de	pth or be for full 24 hours)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	*/*, ***·/
	6-7-68	6-11-68	Pumping	Louis Stan
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	24 hours			Open
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
		124	10	Ni1
	134			
	GAS WELL	Track	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test		
			Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	·	
	. CERTIFICATE OF COMPLIAN	ice	OIL CONSERV	ATION COMMISSION
٧I	. CERTIFICATE OF COMPENANCE			
	the old conservation		APPROVED	, 19
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Many	
			TITLE	् रहे व्य

Division Production Superintendent

(Title)

June 12, 1968

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

07:17 2:11 1:41