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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE O. C. C.
JUN 3 8 32 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Coastal States Gas Producing Company 3. Address of Operator Box 235, Midland, Texas 79701 4. Location of Well UNIT LETTER P , 709.3 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 33 TOWNSHIP 9S RANGE 33E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4276.1' GR	7. Unit Agreement Name 8. Farm or Lease Name Ainsworth "33" 9. Well No. 1 10. Field and Pool, or Wildcat Undesignated 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

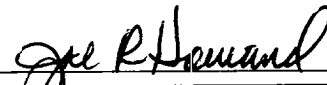
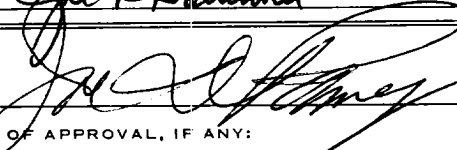
SPUD DATE: 5-23-68

5-24-68: Ran 9 joints of 8-5/8" 24#, 8R, J-55 ST&C casing set at 269'. Cemented with 200 sacks of Class "A" 2% CaCl. Cement circulated. PD at 9:45 p.m. Tested casing with 1000#, held ok. WOC 12 hours.

CASING WAS CEMENTED WITH OPTION NO. 2 AS FOLLOWS:

1. Volume of cement slurry - 242 cubic feet.
2. Lone Star Class "A" cement with 2% CaCl.
3. Approximate temperature of slurry - 80°.
4. Estimated minimum formation temperature - 95°.
5. Estimate of strength at time of testing - 1020# per sq. in.
6. Actual time in place prior to starting cement test - 12 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Div. Prod. Supt.	DATE May 29, 1968
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

