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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☒ Free ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-103) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Belco Development Corporation	8. Name of Lease Name Bagley State
3. Address of Operator 10,000 Old Katy Road, Suite 100, Houston, Texas 77055	9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 11-S RANGE 33-E N14PM.	10. Field and Pool, or Wildcat North Bagley, (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 3804 KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	☐
TEMPORARILY ABANDON	☐
PULL OR ALTER CASING	☐
OTHER	☐

PLUG AND ABANDON	☐
CHANGE PLANS	☐
OTHER	☐

REMEDIAL WORK	☐
COMMENCE DRILLING OPS.	☐
CASING TEST AND CEMENT JOBS	☐
OTHER	☐

ALTERING CASING	☐
PLUG AND ABANDONMENT	☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Casing collapsed and unable to pull tbg. Perforations 9821.5'-30', 9884.5'-88.5' & 9991'-98'.

Plugging Procedure: Operations started 12-7-83

1. Pumped 100 BSW down tbg. Well on Vac. Ran guage ring to 9796'. Pumped 250 sxs class "C" cmt. down 2-7/8" OD EUE tbg. followed by 2-1/2" wiper plug to 9175'. Let cmt set overnight. Loaded tbg. & pressed to 500#. No leak off.
2. RU & worked 2-7/8" OD EUE tbg. Stuck at 4800'. Jet cut at 4765'. Worked tbg. free & pulled one jt. & stuck. Pumped 12 BFW down tbg. & pressured to 4000#. Unable to establish circulation. Loaded csg. & established circulation at wellhead. Unable to work tbg. free.
3. Ran Free point. Tbg. stuck at 4456' & free at 4426'. Backed tbg. off at 4394'. Circulated hole w/10#/gal. brine mud. Spotted 20 sx cmt. plug 4394'-4128'.
4. Cut 4-1/2" OD csg. at 3773' & pulled.
5. Spotted 35 sx cmt. 3823'-3723'. TOH w/50 jts. tbg. & let plug set overnight. TIH & tagged top cmt. @ 3713'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carl M. Hansen TITLE Production Superintendent DATE 1/4/84

APPROVED BY David Catano TITLE OIL & GAS INSPECTOR DATE APR 9 1984

CONDITIONS OF APPROVAL, IF ANY: