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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. OG-426
7. Unit Agreement Name
8. Form or Lease Name Bagley State
9. Well No. 1
10. Field and Pool, or Wildcat North Bagley (Penn)
12. County Lea

SUNDY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR WELLS PRODUCING FROM DIFFERENT RESERVOIRS.
[IT APPLIES TO THE ENTIRE UNIT OR TO THE ENTIRE FIELD OR TO THE ENTIRE RESERVOIR.]

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Belco Development Corporation

3. Address of Operator
10,000 Old Katy Road, Suite 100, Houston, Texas 77055

4. Location of Well
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 34 TOWNSHIP 11-S RANGE 33-E

15. Elevation (Show whether DF, RT, GR, etc.)
3804KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Found Tbg. stuck at 5822' by free point on 11/28/70. Attempted to pull tbg. on 2/4/77, but was unable to pull. Stretch curves indicated tbg. to be stuck at 2900'. Perfs 9821.5-30', 9884.5-88.5' & 9991 - 98'. Tbg. set @ 9222'. Recommended plugging procedure:

1. Pump 100 BSW down tbg. & determine if well will take fluid.
2. If well takes fluid on vac., pump 100 sxs cmt down tbg following by 2 1/2" wiper plug to SN at approx. 9175.
3. Free point 2 7/8" tbg. & cut off 25' above free point, attempt to load hole w/10#/gal. brine, & spot 12 sx cmt plug in 5 1/2" csg. (107').
4. Free point 5 1/2" csg. If free below 3799', jet cut csg. @ 3779' & pull. If free above 3799', jet cut 50' above free point & pull.
5. TIH w/tbg open ended & spot 100' plug (50' in 5 1/2" csg. & 50' in 8 5/8" csg.). Use 25 sxs cmt. 8 5/8" csg. set @ 3799'.
6. Spot 35 sx cmt from 1510'-1394' (Salt plug).
7. Perf 8 5/8" csg. from 378-379 w/4 SPF.
8. RU & cmt w/sufficient vol. of class "C" cmt. (270 sxs) to obtain circulation on 8 5/8" - 12 3/4" annulus. 12 3/4" csg. set @ 379'.
9. Cut off csg. below ground level & install marker.
10. Clean location.

TUBING SHOULD BE CUT & PULLED FROM BELOW 4400'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Curt M. Sexton TITLE Prod. Supv. DATE 10/24/83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DATE

CONDITIONS OF APPROVAL DATE

OCT 24 1983