NO. OF COPIES RECEIVED					
DISTRIBUTION	NEW M	EXICO OIL CO			1ISSION
SANTA FE		REQUEST		OMABLE	
U.S.G.S.	AUTHORIZAT	AN TO TOAK	AND Geogra	n AND	SIATHDAL
LAND OFFICE	AUTHORIZAT	JA TO TRAL	ASE OK .	O = MAN	MATURAL
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE					
Meadco Properties, Ltd.					
Address 407 West Wall Street, M	idland, Texas	79701			
Reason(s) for filing (Check proper box)				ី។ products	e espícia,
New Well Recompletion	Change in Transpo	.ero - loy Has			
Change in Ownership	Castnghead Gas	=			
f change of ownership give namePaul	DeCleva, 102	Oil Cent	er, Wi	chita Fa	lls, Tex
DESCRIPTION OF WELL AND LE				-	
Lease Name Bagley State	Mell Mo. Poci Ma	h B agley			Mina et Le State: Fea:
Location					
Unit Letter D . 660	0 Feet From The N	orth		66 0	j Part Pro
Line of Section 34 Towns	ship 11-S		3-E		
DESIGNATION OF TRANSPORTE	R OF OIL AND N	ATURAL GA	<u>s</u> .		
Name of Authorized Transporter of Oil Pan American	or Condensate		Alures		, Midlar
Name of Authorized Transporter of Casin	ghead Gas 🗶 💢 ar D	у <u>Бел Е</u> [Eliceni	. rulitess	to which app
Warren Gas Corp.	init Sea. Tv	. Fie.		TU XUZ	9, Tulsa
If well produces oil or liquids, give location of tanks.		1S 33E		Yes	÷
If this production is commingled with COMPLETION DATA		ease or phol.			
Designate Type of Completion	-(X)	:			
Date Spudded 5-16-68	9-13-68	ria.	1		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing For	nuties.	Tag Cl	9821	
Perforations					
9821-9830, 9884-88, 99		CASING, AND	CEMEN	TING RECO	RD
HOLE SIZE	CASING & TUE			⊃E°T≒	
17-1/2"	12-3/4"				791
11''	8-5/8"			379	
7-7/8"	4-1/2"		 -	10,06	<u> </u>
TEST DATA AND REQUEST FO	R ALLOWABLE	Test must be a able for this de	fter recove pth or be	ry of total vo 'or full 24 hot	lume of load irs)
OIL WELL Date First New Cil Run To Tanks	Date of Test		Producti	iq), ethod /Fl	ou, purip, ga
Length of Test	Tubing Pressure		Casin:	Pras swie	
Actual Prod. During Test	Cii-Bbis.		Water-∃	b.s	
GAS WELL Actual Prog. Test-MCF/D	Length of Test		: Bbls. Ca	ond ansate/\documents	·CF
Actual Prod. (est-MCF/D			•		
Testing Method (pitot, back pr.)	Tubing Pressure (Shu	(ai-:	: Dasing (tenante (Sp.	ut-in)
CERTIFICATE OF COMPLIANC	E		!	OIL	CONSER
I hereby certify that the rules and re	gulations of the Oil	Conservation	APF	0V E D	
Commission have been complied Wi	th and that the ini-	rmation given		<i>!</i>	1.
above is true and complete to the	best of my knowled	ge and belief.	BY		
			TITL		
/ A & = = ==	*				to be filed
6224			well.	this form m	equest for a ust be accor
Bill C. Cotner, Owner	. 0/		tests	taken on th	e well in a
DITT C. COCHCI CANCI			Å	All sections	of this form

(Tile)

Date

8/31/70

TION COMMISSION LOWABLE

Supersedes Old C-104 and C-110 Effective 1-1-65 O _ AND NATURAL GAS chita Falls, Texas 76302 Leise No. State State OG-424-4 660 West Lea The adams so which approved copy of this form is to be sent-Box 3119, Midland, Texas 79701 Box 1589, Tulsa, Oklahoma 74102 nungling order number: Western, Despair Aungebork Sime Casto Paff, Restv. 10,057 10,024 10,068 SACKS CEMENT 325 350 <u>575</u> ery of total volume of load oil and must be equal to or exceed top allow-for full 24 hours) ng h ethos (Flow, pump, gas lift, etc., Chcke Size Gas - MCF Gravity of Condensate Choke Size

OIL CONSERVATION COMMISSION

APPROVED	, 19
BY	The second secon
	,
TITLE	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply