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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-424-4

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Paul DeCleva	8. Farm or Lease Name Bagley State
3. Address of Operator 102 Oil Center, Wichita Falls, Texas 76302	9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 11S RANGE 35E N.M.P.M.	10. Field and Pool, or Wildcat Bagley Penn.
15. Elevation Show whether DF, RT, GR, etc.) 4279	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Oil String

Drilled 7-7/8" hole to 10070', Ran 4-1/2" casing as follows: (from KB-11' above GL):

0'-32.25' 4-1/2", 13.50#, N-80 Casing (32.25')
32.25' - 9728.02, 4-1/2", 11.60#, N-80 Casing (9695.77')
9728.02-10056.79' 4-1/2" (328.77')

Cemented with 250 sacks Incor Posmix with 8# salt/sack, 2% gel, and 3/4 of 1% CFR2 plus 325 sacks Incor posmix, 2% gel, and 8# salt/sack. Plug down at 2:00 PM on June 21, 1968. Tested pipe to 1500 psi on 6-22-68/

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. H. DeCleva TITLE Engineer DATE 6-29-68
APPROVED BY [Signature] TITLE 3,7 DATE
CONDITIONS OF APPROVAL, IF ANY: