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	SANTA FE				
	FILE				
	U.S.G.S.				
	LAND OFFICE				
	TRANSPORTER	OIL			
		GAS			
	OPERATOR				
	PRORATION OF				
	Operator Paul DeClev				
	Address 102	011	Cen		
	Reason(s) for filing (Check proper box New Well Recompletion				
	Change in Ownership				
	If change of ownership give name and address of previous owner				
	DESCRIPTION O				

	DISTRIBUTION SANTA FE FILE		CONSERVATION COMMISSIC FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRA	ANSPORT CIL AND NATURAL	GAS		
1.	Operator Paul DeCleva	<u> </u>				
	Address 102 0il Center, Wichita Falls, Texas 76302					
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Cil Dry Ga Casinghead Gas Conder				
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND DESCRI	LEASE Well No. Fool Name, Including F Bagley Pen	ormation Kind of Let			
	Location D 66) North Lin	ne and 660 Feet From	,		
	Line of Section Tow	vnship 11S Range 3	3E , NMPM, Le	ea County		
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cill or Condensate Address (Give address to which approved copy of this form is to be sent) Pan American Petroleum Corp. Box 1725, Midland, Texas Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent)					
	warren Petroleur	m Corp.	Box 1589, Tulsa (Oklahoma 74102		
	If well produces oil or liquids, give location of tanks.	U 34 LIS 33E	Yes	eptember, 1968		
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Saw Well Workover Deepen Plug Back Same Restv. Diff. Restv. Designate Type of Completion = (X)					
	Date Same 16, 1968	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DE, RKB, RT, GR, etc., 3804 RKB	Name of Producing Formation Strawn	Top Gil/Gas Pay	13057 Tubing Depth		
		384.5-9888.51,9821.5	9991 -98301	10024 Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	17-1/2	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	7 7/9	+ 8-5/8	37 99	350		
	7-1/0	4-1/2 2-3/8 tubing	10057	575		
v.	Z-3/8 tubing 10024 TEST DATA AND REQUEST FOR ALLOWABLE Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test 10-15-68	Producing Method (Flow, pump, gas Pumping - Hydrau)	•		
	Length of 400 hours	Tubing Pressure Pumping	Casing Pressure PUMPING	Choke Size		
	Actual People Puring Test	Oil-Bols. 157	Water-Bble 206	pumping Gas-MCF 284		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
/1.	CERTIFICATE OF COMPLIANO	CE	OIL CONSERV	ATION COMMISSION		
	above is true and complete to the	with and that the information given be best of my knowledge and belief.	BY	n compliance with RULE 1104.		
		hacker aiwe) Engineer	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
	/ C -/	11e) 7-68	able on new and recompleted	wells. II. III. and VI for changes of owner,		
	(Da	ite)	well name or number, or transporter, or other such change of condition.			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.