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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

|                                                                             |
|-----------------------------------------------------------------------------|
| 5a. Indicate Type of Lease<br>State <b>XXX</b> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br><b>OG-424-4</b>                             |

|                                                                                                                                                                                                                                                  |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. TYPE OF WELL<br>GUL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                                    |
| 2. TYPE OF COMPLETION<br>NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> |

|                                                      |
|------------------------------------------------------|
| 7. Unit Agreement Name                               |
| 8. Farm or Lease Name<br><b>Bagley State</b>         |
| 9. Well No.<br><b>1</b>                              |
| 10. Field and Pool, or Wildcat<br><b>Bagley Penn</b> |

|                                                                              |
|------------------------------------------------------------------------------|
| 11. Name of Operator<br><b>Paul DeCleva</b>                                  |
| 12. Address of Operator<br><b>102 Oil Center, Wichita Falls, Texas 76502</b> |

|                                                                                                                                                                  |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 13. Direction of Well                                                                                                                                            |
| UNIT LETTER <b>D</b> LOCATED <b>660</b> FEET FROM T.E. <b>N</b> LINE AND <b>660</b> FEET FROM <b>W</b> LINE OF SEC. <b>34</b> TWP. <b>11S</b> RGE. <b>33east</b> |

|                                          |                                           |                                                   |                                                           |                                     |
|------------------------------------------|-------------------------------------------|---------------------------------------------------|-----------------------------------------------------------|-------------------------------------|
| 15. Date of Completion<br><b>5-16-68</b> | 16. Date Drilling Began<br><b>6-19-68</b> | 17. Date Comp. (Ready to Prod.)<br><b>9-13-68</b> | 18. Elevations (DF, RKB, RT, GR, etc.)<br><b>3804 RKB</b> | 19. Elev. Casinghead<br><b>3795</b> |
| 20. Type of Cement<br><b>10068</b>       | 21. Plug Back T.D.<br><b>10057</b>        | 22. If Multiple Compl., How Many<br><b>Many</b>   | 23. Intervals Drilled By<br><b>0-10068</b>                | 24. Rotary Tools<br><b>None</b>     |

|                                                                                                                         |                                              |
|-------------------------------------------------------------------------------------------------------------------------|----------------------------------------------|
| 24. Interval(s) of this completion - Top, Bottom, Name<br><b>9821-30 Strawn 9991-98 Strawn</b><br><b>9884-88 Strawn</b> | 25. Was Directional Survey Made<br><b>No</b> |
|-------------------------------------------------------------------------------------------------------------------------|----------------------------------------------|

|                                                                                                   |                                 |
|---------------------------------------------------------------------------------------------------|---------------------------------|
| 26. Type of Electric and Other Logs Run<br><b>Sonic-Gamma Ray, Microlaterolog, Laterolog, PDC</b> | 27. Was Well Cured<br><b>No</b> |
|---------------------------------------------------------------------------------------------------|---------------------------------|

| 22. CASING RECORD (Report all strings set in well) |                    |              |               |                  |               |
|----------------------------------------------------|--------------------|--------------|---------------|------------------|---------------|
| CASING SIZE                                        | WEIGHT LB. FT.     | DEPTH SET    | HOLE SIZE     | CEMENTING RECORD | AMOUNT PULLED |
| <b>12-3/4</b>                                      | <b>33#</b>         | <b>379</b>   | <b>17-1/2</b> | <b>325</b>       | <b>None</b>   |
| <b>8-5/8"</b>                                      | <b>24#, 32#</b>    | <b>3799</b>  | <b>11</b>     | <b>350 sacks</b> | <b>None</b>   |
| <b>4-1/2"</b>                                      | <b>11.60# 13.5</b> | <b>10057</b> | <b>7-7/8</b>  | <b>575 sacks</b> | <b>None</b>   |

| 24. LINER RECORD |     |        |              | 25. TUBING RECORD |              |              |
|------------------|-----|--------|--------------|-------------------|--------------|--------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN            | SIZE         | DEPTH SET    |
|                  |     |        |              |                   | <b>2-1/2</b> | <b>10024</b> |
|                  |     |        |              |                   | <b>1</b>     | <b>10029</b> |
|                  |     |        |              |                   |              | <b>--</b>    |

| 31. Perforation record (Interval, size and number) |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                                |
|----------------------------------------------------|--|------------------------------------------------|--------------------------------|
| <b>9991.5-9998' 6 shots 0.375"</b>                 |  | DEPTH INTERVAL                                 | AMOUNT AND KIND MATERIAL USED  |
| <b>9884.5-9888.5 - 4 shots 0.375"</b>              |  | <b>9991.5-9998</b>                             | <b>3500 gal acid (15% HCL)</b> |
| <b>9821.5-9830' 6 shots 0.375"</b>                 |  | <b>9884.5-9888.5</b>                           | <b>3500 gal acid (15% HCL)</b> |
|                                                    |  | <b>9821.5-9830</b>                             | <b>3500 gal acid (15% HCL)</b> |

| 33. PRODUCTION                          |                                   |                                                                                                                 |                                       |                          |                            |                                                    |                                |
|-----------------------------------------|-----------------------------------|-----------------------------------------------------------------------------------------------------------------|---------------------------------------|--------------------------|----------------------------|----------------------------------------------------|--------------------------------|
| Date First Production<br><b>9-13-68</b> |                                   | Production Method (Flowing, gas lift, pumping - Size and type pump)<br><b>Pumping 2-1/2" X 2-1/16" X 1-3/4"</b> |                                       |                          |                            | Well Status (Prod. or Shut-in)<br><b>Producing</b> |                                |
| Date of Test<br><b>10-15-68</b>         | Hours Tested<br><b>24</b>         | Choke Size<br><b>Pump</b>                                                                                       | Prod'n. For Test Period<br><b>157</b> | Oil - Bbl.<br><b>284</b> | Gas - MCF<br><b>206</b>    | Water - Bbl.<br><b>206</b>                         | Gas - Oil Ratio<br><b>1810</b> |
| Flow Taking Press.<br><b>Pumping</b>    | Casing Pressure<br><b>pumping</b> | Calculated 24-Hour Rate<br><b>157</b>                                                                           | Oil - Bbl.<br><b>284</b>              | Gas - MCF<br><b>206</b>  | Water - Bbl.<br><b>206</b> | Oil Gravity - API (Corr.)<br><b>45</b>             |                                |

|                                                                           |                                       |
|---------------------------------------------------------------------------|---------------------------------------|
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.)<br><b>Sold</b> | Test Witnessed By<br><b>Dean Pate</b> |
|---------------------------------------------------------------------------|---------------------------------------|

|                         |
|-------------------------|
| 35. List of Attachments |
|-------------------------|

|                                                                                                                                         |                       |                      |
|-----------------------------------------------------------------------------------------------------------------------------------------|-----------------------|----------------------|
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. |                       |                      |
| SIGNED <b>H. McCracken</b>                                                                                                              | TITLE <b>Engineer</b> | DATE <b>10-17-68</b> |

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 50 through 54 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

|                           |                        |                             |                        |
|---------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____             | T. Canyon _____        | T. Ojo Alamo _____          | T. Penn. "B" _____     |
| T. Salt _____             | T. Strawn _____        | T. Kirtland-Fruitland _____ | T. Penn. "C" _____     |
| B. Salt <u>2445</u>       | T. Atoka _____         | T. Picture Cliffs _____     | T. Penn. "D" _____     |
| T. Yates _____            | T. Miss _____          | T. Cliff House _____        | T. Leadville _____     |
| T. 7 Rivers _____         | T. Devonian _____      | T. Menefee _____            | T. Madison _____       |
| T. Queen _____            | T. Silurian _____      | T. Point Lookout _____      | T. Elbert _____        |
| T. Grayburg <u>3710</u>   | T. Montoya _____       | T. Mancos _____             | T. McCracken _____     |
| F. San Andres <u>5113</u> | T. Simpson _____       | T. Gallup _____             | T. Ignacio Qtzte _____ |
| T. Glorieta _____         | T. McKee _____         | Base Greenhorn _____        | T. Granite _____       |
| T. Paddock _____          | T. Ellenburger _____   | T. Dakota _____             | T. _____               |
| T. Blinbry <u>6542</u>    | T. Gr. Wash _____      | T. Morrison _____           | T. _____               |
| T. Tubb _____             | T. Granite _____       | T. Todilto _____            | T. _____               |
| T. Drinkard <u>7343</u>   | T. Delaware Sand _____ | T. Entrada _____            | T. _____               |
| T. Abo <u>8460</u>        | T. Bone Springs _____  | T. Wingate _____            | T. _____               |
| T. Wolfcamp <u>9130</u>   | T. _____               | T. Chinle _____             | T. _____               |
| T. Penn. _____            | T. _____               | T. Permian _____            | T. _____               |
| T. Cisco (Bough C) _____  | T. _____               | T. Penn. "A" _____          | T. _____               |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness<br>in Feet | Formation           | From     | To | Thickness<br>in Feet | Formation |
|------|----|----------------------|---------------------|----------|----|----------------------|-----------|
|      |    |                      | Gamma Ray-Sonic Log | Enclosed |    |                      |           |