

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator	
Natural Energies, Inc.	
Address	
P. O. Box 8022, Dallas, Texas 75205	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change In Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	
Change In Operator	
Operator	
If change of ownership give name and address of previous owner	
Sam Boren, 325 Park Cities Bank Bldg, Dallas, Texas 75205	

II. DESCRIPTION OF WELL AND LEASE			
Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Graham State well <i>com</i>	1	North Bagley-Pennsylvanian	State, Federal or Fee State
Location			Lease No.
Unit Letter E	1980	Feet From The North	660
		Feet From The West	E -26
Line of Section 17	Township 11-S	Range 33-E	NMPM, Lea
			County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Amoco Production Company	P. O. Box 591, Tulsa, Oklahoma 74102		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Warren Petroleum Corporation	P. O. Box 1589, Tulsa, Oklahoma 74102		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	E	17	11S
			33E
Is gas actually connected?	When		
Yes	October 15, 1968		

IV. COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
NATURAL ENERGIES, INC.	
<i>R. Eugene McDaniel</i>	
(Signature)	
President	
(Title)	
October 12, 1971	
(Date)	

OIL CONSERVATION COMMISSION	
APPROVED <u>MAR 3 1972</u> , 19	
BY <u>Joe D. Ramey</u>	
TITLE <u>Dist. I, Supv.</u>	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	

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RECEIVED

CC. 211971

OIL CONSERVATION COMM.
HOBBES, N. H.