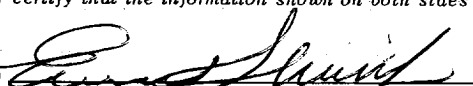


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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**K 5081**

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name <b>Graham "C" State</b>	
2. Name of Operator <b>Sam Boren</b>		9. Well No. <b>1</b>	
3. Address of Operator <b>Box 953, Midland, Texas</b>		10. Field and Pool, or Wildcat <b>No. Bagley Lower Penn</b>	
4. Location of Well UNIT LETTER <b>E</b> LOCATED <b>1980</b> FEET FROM THE <b>N</b> LINE AND <b>660</b> FEET FROM THE <b>W</b> LINE OF SEC. <b>17</b> TWP. <b>11S</b> RGE. <b>33E</b> NMMPM		12. County <b>Lea</b>	
15. Date Spudded <b>6/23/68</b>	16. Date T.D. Reached <b>9/13/68</b>	17. Date Compl. (Ready to Prod.) <b>8/23/68</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>4300 GR</b>
19. Elev. Casinghead <b>4302</b>		23. Intervals Drilled By Rotary Tools <b>0 - 10360</b> Cable Tools <input type="checkbox"/>	
20. Total Depth <b>10360</b>	21. Plug Back T.D. <b>10293</b>	22. If Multiple Compl., How Many <b>single</b>	25. Was Directional Survey Made <b>no</b>
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>10074 - 10276 Lower Penn</b>			27. Was Well Cored <b>no</b>
26. Type Electric and Other Logs Run <b>Acoustic Velocity</b>			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE <b>11 3/4</b>	WEIGHT LB./FT. <b>42</b>	DEPTH SET <b>410</b>	HOLE SIZE <b>17 1/2</b>
<b>8 5/8</b>	<b>24 6 32</b>	<b>3944</b>	<b>9 7/8</b>
<b>4 1/2</b>	<b>11.8</b>	<b>10360</b>	<b>7 7/8</b>
CEMENTING RECORD <b>325</b>		AMOUNT PULLED <b>none</b>	
<b>450</b>		<b>"</b>	
<b>450</b>		<b>"</b>	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE <b>2</b>	DEPTH SET <b>10050</b>	PACKER SET <b>10050</b>	
31. Perforation Record (Interval, size and number) <b>10074 - 10276 2 shots/ft</b>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL <b>10074 - 10276</b>		AMOUNT AND KIND MATERIAL USED <b>acid 10000 gal.</b>	
33. PRODUCTION			
Date First Production <b>8/30/68</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>flowing</b>		Well Status (Prod. or Shut-in) <b>prod</b>
Date of Test <b>8/30/68</b>	Hours Tested <b>24</b>	Choke Size <b>30/64</b>	Prod'n. For Test Period <b>328</b>
Oil - Bbl. <b>328</b>	Gas - MCF <b>492.00</b>	Water - Bbl. <b>354</b>	Gas - Oil Ratio <b>1500</b>
Flow Tubing Press. <b>325</b>	Casing Pressure <b>packer</b>	Calculated 24-Hour Rate <b>328</b>	Oil Gravity - API (Corr.) <b>42.0</b>
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>vented</b>			Test Witnessed By <b>Nolan Beck</b>
35. List of Attachments <b>Electric log and deviation survey</b>			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED 		TITLE <b>Agent</b>	DATE <b>9/3/68</b>

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____ 1814	T. <del>Grayson</del> Bough B 9106	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. <del>Salt</del> Bough C 9143	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. <del>Grayson</del> Bough D 9220	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2463	T. <del>Grayson</del> Bough E 9298	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. <del>Grayson</del> Ranger L 9378	T. Menefee _____	T. Madison _____
T. Queen _____	T. <del>Grayson</del> U Penn 9492	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. <del>Montoya</del> Dallas 9560	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. <del>Simpson</del> M Penn 9904	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. <del>McKee</del> Gulf 9982	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. <del>McKee</del> Strawn A _____	T. Dakota _____	T. _____
T. Blinbry _____	T. <del>Grayson</del> "B" 10050	T. Morrison _____	T. _____
T. Tubb _____ 5523	T. <del>Grayson</del> "B" 10101	T. Todilto _____	T. _____
T. Drinkard _____	T. <del>Delaware</del> "C" 10139	T. Entrada _____	T. _____
T. Abo _____ 7345	T. <del>Bone Springs</del> "D" 10169	T. Wingate _____	T. _____
T. Wolfcamp _____ 9456	T. <del>Strawn</del> E 10256	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 9773	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	410	410	surface rock and redbed				
410	2380	1970	anhy and salt				
2380	3080	1500	anhy and lime				
3080	7235	3355	lime				
7235	8425	1192	lime and shale				
8425	10360	1935	lime				