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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 11 11 00 AM '68

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K 5061
7. Unit Agreement Name
8. Farm or Lease Name Graham "C" State
9. Well No. 1
10. Field and Pool, or Wildcat No. Bagley Lower Penn
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Sam Eoren
3. Address of Operator Box 853, Midland, Texas
4. Location of Well UNIT LETTER E, 1990 FEET FROM THE North LINE AND 650 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 11S RANGE 33E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4300 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>


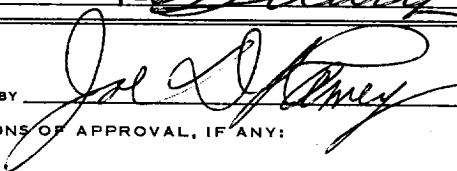
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 6/23/68. 11 3/4", 42#, H-40 casing set at 410' and cemented with 325 sax. Cement circulated to surface. After 24 hrs, casing tested 1000# pressure for 30 min. with no drop. 8 5/8" casing set at 3944' and cemented with 450 sax. Cement allowed to set 72 hrs before testing 1000# pressure for 30 min. Test OK. 8 5/8" casing program as follows: 24#, J-55 0 - 2512', 32#, J-55 1512 - 3944'. 4 1/2", 11.6#, J-55 casing set at 10360' and cemented with 450 sax. Cement allowed to set 72 hrs before testing 1000# pressure for 30 min. with no drop.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <u>Agent</u>	DATE <u>9/3/68</u>
APPROVED BY 	TITLE <u>Joe L. Hines</u>	DATE <u>9/3/68</u>
CONDITIONS OF APPROVAL, IF ANY:		