

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

INDEXED  
JUL 12 11 24 AM '68

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>K-3274</b>	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____						New Mexico "II" State	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						9. Well No.	
2. Name of Operator						1	
3. Address of Operator						10. Field and Pool, or Wildcat	
P. O. Box 1416 - Roswell, New Mexico 88201						Undesignated	
4. Location of Well						12. County	
UNIT LETTER <b>K</b> LOCATED <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM						Lea	
THE <b>West</b> LINE OF SEC. <b>21</b> TWP. <b>10-S</b> RGE. <b>34-E</b> NMMPM							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
5-29-68		6-28-68		Dry Hole		4208 GR	
19. Elev. Casinghead		4208					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
10,100		10,038				Rotary Tools 0 - 10,100	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
Completed as Dry Hole						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
GR-Sonic, Laterolog and Microlaterolog						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48	368'	17-1/2"	375 sz reg. w/2% CaCl <sub>2</sub> (Circ)		0	
8-5/8"	24 & 32	4092'	11"	900 sz Incor. 100 sz Neat (Circ)		0	
5-1/2"	17	10100'	7-7/8"	200 sz Incor Poz		0	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2 - 1/2" bullets per foot				DEPTH INTERVAL			
9960 - 9966 9860 - 9866				AMOUNT AND KIND MATERIAL USED			
9858 - 9860 9654 - 9658				9960 - 9966 5000 gal. DS-30 Acid			
				9858-9860, 9866-9870 - 5000 gal. DS-30 Acid			
				9654 - 9658 5000 gal. DS-30 Acid			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Completed as Dry Hole				TA	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
Deviation Report and Open Hole Logs.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>R. L. Maness</u> Ralph L. Maness				TITLE <u>Acting District Engineer</u>		DATE <u>July 11, 1968</u>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

Rustler		
T. <del>Anky</del> _____	2123	T. Canyon _____
T. Salt _____		T. Strawn _____
B. Salt _____		T. Atoka _____
T. Yates _____	2792	T. Miss _____
T. 7 Rivers _____		T. Devonian _____
T. Queen _____		T. Silurian _____
T. Grayburg _____		T. Montoya _____
T. San Andres _____	4062	T. Simpson _____
T. Glorieta _____	5513	T. McKee _____
T. Paddock _____		T. Ellenburger _____
T. Blinebry _____		T. Gr. Wash _____
T. Tubb _____	6989	T. Granite _____
T. Drinkard _____		T. Delaware Sand _____
T. Abo _____	7825	T. Bone Springs _____
T. Wolfcamp _____	9070	T. _____
T. Penn. _____		T. _____
T. Cisco (Bough C) _____	9954	T. _____
		T. Ojo Alamo _____
		T. Kirtland-Fruitland _____
		T. Pictured Cliffs _____
		T. Cliff House _____
		T. Menefee _____
		T. Point Lookout _____
		T. Mancos _____
		T. Gallup _____
		T. Base Greenhorn _____
		T. Dakota _____
		T. Morrison _____
		T. Todilto _____
		T. Entrada _____
		T. Wingate _____
		T. Chinle _____
		T. Permian _____
		T. Penn. "A" _____
		T. Penn. "B" _____
		T. Penn. "C" _____
		T. Penn. "D" _____
		T. Leadville _____
		T. Madison _____
		T. Elbert _____
		T. McCracken _____
		T. Ignacio Qtzte _____
		T. Granite _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	370	370	Red Bed
370	3460	3090	Anhy & Gyp
3460	4506	1046	Anhy & Lime
4506	4600	94	Lime
4600	5445	845	Lime & Shale
5445	8086	2641	Lime
8086	8278	192	Shale & Lime
8278	8487	209	Lime
8487	8964	477	Lime & Shale
8964	9150	186	Lime & Chert
9150	9300	150	Lime
9300	9442	142	Lime, Shale & Chert
9442	9562	120	Lime & Chert
9562	9705	143	Lime, Dolo, & Chert
9705	9947	242	Lime & Dolo
9947	10047	100	Lime & Chert
10047	10100	53	Lime & Shale

DST #1 - 9915' - 10100'

Tool was open 1 hr, very weak blow to surface. Recovered 3600' of drilling mud. IFP 141#, FFP 189#, ISIP 1409#, 1 hr. FSIP 802#.