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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

INDEX OFFICE
JUL 17 11 24 AM '68

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
K-3274

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
New Mexico "II" State

2. Name of Operator
Sunray DX Oil Company

3. Address of Operator
P. O. Box 1416 - Roswell, New Mexico 88201

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated

4. Location of Well
UNIT LETTER **K** LOCATED **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM THE **West** LINE OF SEC. **21** TWP. **10-S** RGE. **34-E** NMPM

12. County
Lea

15. Date Spudded **5-29-68** 16. Date T.D. Reached **6-28-68** 17. Date Compl. (Ready to Prod.) **Dry Hole** 18. Elevations (DF, RKB, RT, GR, etc.) **4208 GR** 19. Elev. Casinghead **4208**

20. Total Depth **10,100** 21. Plug Back T.D. **10,038** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools **0 - 10,100** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
Completed as Dry Hole

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR-Sonic, Laterolog and Microlaterolog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	368'	17-1/2"	375 sz reg. w/2% CaCl₂ (Circ)	0
8-5/8"	24 & 32	4092'	11"	900 sz Incor, 100 sz Heat (Circ)	0
5-1/2"	17	10100'	7-7/8"	200 sz Incor Poz	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
2 - 1/2" bullets per foot

9960 - 9966	9860 - 9866
9858 - 9860	9654 - 9658

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9960 - 9966	5000 gal. DS-30 Acid
9858-9860, 9866-9870	5000 gal. DS-30 Acid
9654 - 9658	5000 gal. DS-30 Acid

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) **Completed as Dry Hole** Well Status (Prod. or Shut-in) **TA**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
Deviation Report and Open Hole Logs.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R. L. Maness **Ralph L. Maness** TITLE Acting District Engineer DATE July 11, 1968

