	-0. 07 COPIES SECTIVES			
í	DISTRIBUTION			
	SANTA FE			
	FILE			
	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL		
		GAS		
	OPERATOR			
ι.	PRORATION OFFICE			
••	Operator			

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-			
-	FILE	AND Ellective 1-1-65					
- }	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
-	LAND OFFICE	4					
	TRANSPORTER GAS	1					
- }	OPERATOR	†					
, }	PRORATION OFFICE	1					
`.	Operator Department of Management Trick						
- 1		PETROLEUM PRODUCTION MANAGEMENT, INC.					
	Address	_					
1		P. O. Box 11320	Kansas City, Missouri 6	4112			
	Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)				
ı	New Well Recompletion	Oil Dry Gas	Change of ope	rator name			
ŀ	Change in Ownership	Casingheed Gas Conden					
į		The Maurice L. Brown Com	npany				
1	If change of ownership give name and address of previous owner	P. O. Box 11320, Kansas					
•	and address of previous owner						
1.	DESCRIPTION OF WELL AND	LEASE	rmation Kind of Lease				
j	Lease Name	Well No. Pool Name, Including Fo					
	State "17"	1 Vada-Penn R -34	 2	Cr F State LG-7126			
	<u> </u>	980 Feet From The South Line	and 1980 Feet From T	west			
	Unit Letter::		dua Fee: From 1				
	Line of Section 17 Tox	enship 10S Range 3	4E , NMPM. Lea	County			
1.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S Address (Give address to which approv	ed come of this form as to be sent			
	Amoco Production Compan		P. O. Box 591, Tulsa, O				
	Neme of Authorized Transporter of Cas	1 3	Address (Give address to which approv				
	Warren Petroleum Corpor		P. O. Box 1589, Tulsa,	OK 74100			
Ì	If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas occueily connected? Whe				
	give location of tanks.	K 17 10S 34E	Yes	12-01-79			
	If this production is commingled with	th that from any other lease or pool, (give commingling order number:				
7.	COMPLETION DATA	Cil Well Gas Well	New Well Watkever Deepen	Plug Back Same Resty. Diff. Rest			
	Designate Type of Completion	$\operatorname{on} - (X)$					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
1	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top CU/Gas Pay	Tubing Depth			
			<u> </u>	Depth Casing Shoe			
	Perforations						
ļ		TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
		!	1				
	THE DATA AND DECUEST F	OR ALLOWARIE (Test must be al	ter recovery of total volume of load oil i	and must be equal to or exceed top all.			
able for this depth or be for full 24 hows)							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	t, etc. <i>j</i>			
			Casing Pressure	Choke Size			
	Length of Teet	Tubing Pressure		 			
	Actual Prod. During Teet	Oi: - Bhie.	Water - 85:00	Gas-MCF			
	Actor (100)						
	GAS WELL		Bble. Contenecte/MMCF	Gravity of Candensate			
	Actual Prod. Test-MCF/D	Length of Teet	Bart. Condensor, Inc.				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shet-is)	Cosing Pressure (Shut-in)	Cheke Sise			
	t setting motives () most post post						
12#	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION			
/ 1.	CERTIFICATE OF COMPENS	-	00121	. 19			
	I hereby certify that the rules and	regulations of the Oil Conservation	Eddie W. Seav Oil & Gas Inspector				
	a lista busa basa samalisi i	with and that the information given a best of my knowledge and belief.					
	PETROLEUM PRODUCTION MANA	1	TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviation of the deviati				
	Many of	Par					
	1 any	- Ser					
	(314)	Maiw # /	All sections of this form must be filled out completely for all able on new and recompleted wells.				
	Land Department	(tle)					
	8-20-8	7					
0 0 0			Fill out only Sections I. II. III. and VI is thenge of condit well name or number, or transporten or other such change of condit				